

# FILE NOTATIONS

Entered in NID File \_\_\_\_\_  
 Entered On S R Sheet \_\_\_\_\_  
 Location Map Pinned ☒ \_\_\_\_\_  
 Card Indexed \_\_\_\_\_  
 IWR for State or Fee Land \_\_\_\_\_

Checked by Chief *John* \_\_\_\_\_  
 Copy NID to Field Office \_\_\_\_\_  
 Approval Letter \_\_\_\_\_  
 Disapproval Letter \_\_\_\_\_

## COMPLETION DATA:

Date Well Completed 1-30-68  
 OW ☒ WW \_\_\_\_\_ TA \_\_\_\_\_  
 SW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Indicated \_\_\_\_\_  
 Bond Indicated \_\_\_\_\_  
 State of Fee Land \_\_\_\_\_

## LOGS FILED

Driller's Log 2-19-68  
 Electric Logs (No. ) 3

E Dual Lat ☒ E1 \_\_\_\_\_  
 Lat. \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_  
 Compensated Formation Penalties  
 OR ☒ ORN \_\_\_\_\_ Micro \_\_\_\_\_

Cement Band Log

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Phillips Petroleum Company

## 3. ADDRESS OF OPERATOR

P. O. Box 2331, Casper, Wyo. 82601

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1520' FNL &amp; 970' FWL Sec. 23.

At proposed prod. zone

No SW NW

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 16. NO. OF ACRES IN LEASE

## 19. PROPOSED DEPTH

15,870'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

9101 GR (Not Graded)

## 22. APPROX. DATE WORK WILL START\*

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	11-3/4"	47#	2000'	Circulate to surface
8-3/4"	7"	29-26-23#	15,870'	1000' Fillup

It is proposed to drill to approximately 15,870' - Dakota Test.

APPROVED BY UTAH OIL AND GAS  
CONSERVATION COMMISSIONDATE 2-8-67 by Chas. B. Kephart

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED



TITLE Ass't. Dist. Superintendent

DATE 2-7-67

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

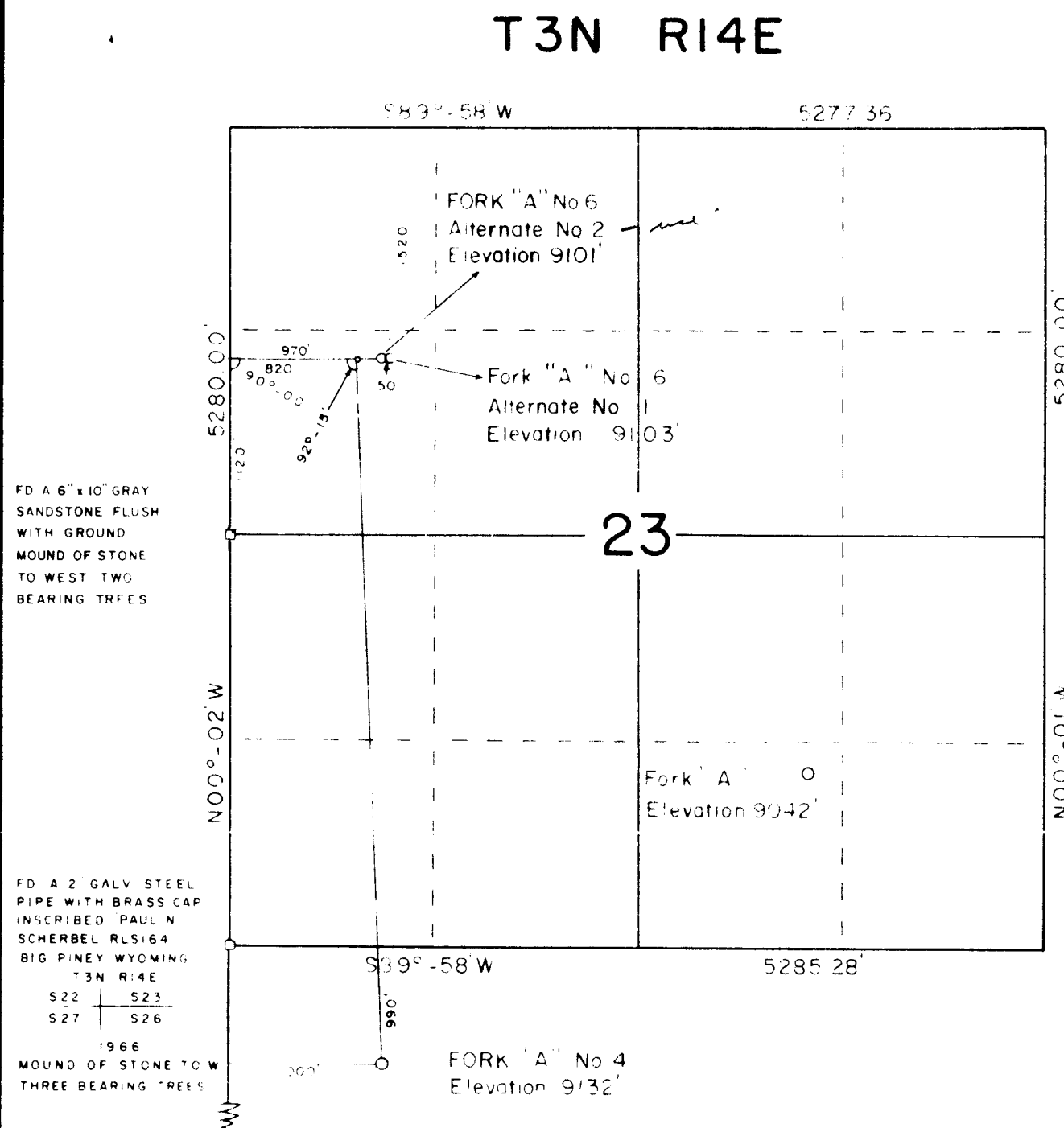
# CERTIFICATE OF SURVEYOR

State of Wyoming)  
County of Sublette) ss

I, Paul N. Scherbel of Big Piney, Wyoming hereby certify that this map was made from notes taken during an actual survey made under my supervision on 1-4 February 1967 by Peter L. Peterson and that it correctly represents the location described thereon with the section dimensions of record on the official original survey plat of T3N, R14E, S1B & M

*Paul N. Scherbel*

Land Surveyor — Utah Registration no. 1670



PHILLIPS PETROLEUM COMPANY

FORK "A" NO. 6  
SW/4NW/4 SECTION 23 T3N R14E  
SUMMIT COUNTY, UTAH

Scale 1"=1000'

14

June 30, 1967

Phillips Petroleum Company  
P. O. Box 2331  
Casper, Wyoming 82601

Re: Well No. Bridger Lake Fork "A" 6,  
Sec. 23, T. 3 N., R. 14 E.,  
Summit County, Utah.

For the months of March, April  
and May, 1967

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN  
RECORDS CLERK

kgw

Encl: Forms

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*Sharon  
Summit #6*



PHILLIPS PETROLEUM COMPANY

P. O. Box 2331  
Casper, Wyoming

July 6, 1967

In re: Bridger Lake Fork A Well  
No. 6, Sec. 23-3N-14E  
Summit County, Utah

Utah Oil and Gas Conservation Commission  
348 East South Temple  
Suite 301  
Salt Lake City, Utah 84111

Attn: Sharon Cameron, Records Clerk

Dear Miss Cameron:

Please refer to your letter of June 30, 1967, requesting Monthly Report of Operations on the subject well.

This is to advise no work has been performed on Well No. 6, waiting completion of Wells Nos. 4 and 5. In order you may be completely informed, we will indicate Well No. 6 as a location on future reports.

Yours very truly,

PHILLIPS PETROLEUM COMPANY

*J. P. Denny*  
J. P. Denny  
District Superintendent

KAM:gm

*12*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 013147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Bridger Lake Unit

8. FARM OR LEASE NAME

Farm #A

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Bridger Lake

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 23-3N-14E

12. COUNTY OR PARISH

Summit

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

P.O.Box 2331, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1470' FNL and 1045' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

9100' GR (Not Graded)

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

Change of location

X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*Location moved from 1520' FNL and 970' FWL, Section 23, due to underground  
spring at this location.APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE September 7, 1967

BY *Clara B. Freighter*

18. I hereby certify that the foregoing is true and correct

SIGNED *A. S. [Signature]*

TITLE Ass't Dist Supt.

DATE 9-6-67

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 013145  
UNIT Bridger Lake

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Sunmit Field Bridger Lake  
The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1967, Fork A Lease  
Agent's address P. O. Box 2331 Company Phillips Petroleum Co.  
Casper, Wyo. 237-3791 Original Signed By: J. P. DENNY  
237-3791 Signed District Superintendent  
Phone \_\_\_\_\_ Agent's title \_\_\_\_\_

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth, if shut down, cause; date and result of test for gasoline content of gas)
NW NW Sec. 24	3N	14E	4		PTD 15825 completing. Drld to TD 15900. Ran Schl Dual Induction log 10700-15865, Gamma Ray Sonic 8802-15865. Ran 7" casing, set 15876 RKB Pmpd 1000 gal HOWCO mud flush ahead of cement. Cemented with 440 sx Type G cnt., 10% Discol D, .3 of 1% LWL, 100 lb HOWCO Floseal. WOC & moved out Rotary. Ran 3 1/2" tbg & csg scraper to PTD 15825. Ran McCoullough Gamma Ray & cement bond log. Top cement 14350. Perforated Dakota w/4 Ceram jets/ft. 15766-798. 136 bbls load oil to recover. Swbd 102 bbls load oil. Flowed 28 bbls load oil on 1/2" choke. Reduced choke to 18/64", flowed 23 bbls oil over load, quit flowing. SI 12 hrs overnite. SATP 1000 psi, opened on 24/64" choke. Flowed 83 BO, 9-1/2 hrs. Flowing press 300 to zero psi. Will oil acid sqz.					
SW SE Sec. 24	3N	14E	5		PTD 15784 Pressure tstd csg 3500 psi 15 min. OK. Perforated 7" csg 4 jets/ft. 15550-15572 in upper Dakota. Swbd 9 hrs, rec 50 bbl muddy oil cut water FL 15300. Swbd 8 1/2 hrs, rec 30 bbl oil cut muddy wtr. oil-acid squeezed with 5420 gal crude, 54 gal HOWCO FE-1A and 25 gal Hyflow. Annulus press incr. Pld tbg & pkr, reran tbg & packer set 15478. Acid oil sqzd w/120 BO, 54 gal FF-1A & 25 gal Hyflo. 3 BPM. 7000 psi. Rec load oil. Swbd 73 bbl oil cut water. Reperforated w/2 jets/ft. 15550-72. Swbd, rec 72 bbls net oil & 53 bbls wtr. Sqz cement ed perforations 15550-72 w/45 sx cement, 5500 psi, held at 5500 psi. Tstd perforations w/3500 psi, 30 min. OK. Will perforate and test lower Dakota 15670-700.					
SW NW Sec. 23	3N	14E	6		Drld 4120, 12-1/4" hole. Spudded 17 1/4" hole 4:30 PM 9-17-67. Drld to 492, ran 13-3/8" csg, set 492, cemented w/550 sx type G 2% Ca Cl, 1/2 lb Flosal/sx. Cement circulated. Tstd csg w/500 psi, 30 min. OK.					

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)  
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

FORM OGCC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
~~348 EAST SOUTH TEMPLE~~  
SUITE 301  
SALT LAKE CITY, UTAH

*588 West North Temple*

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Fork "A" #6  
Operator Phillips Petroleum Company Address P.O. Box 2331  
Casper, Wyoming Phone 237-3791 Area Code 307  
Contractor Brinkerhoff Drilling Company Address 870 Denver Club Bldg  
Denver, Colorado Phone 782-6384  
Location SW 1/4 NW 1/4 Sec. 23 T. 3N R. 14E E E Summit County County, Utah.  
Water Sands: No fresh water sands encountered.

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.			
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

<u>Formation Tops:</u>	Mesa Verde	11195	Dakota	15454
	Hilliard	12906	Morrison	15744
	Frontier	15000		
	Mowry	15150		
<u>Remarks:</u>	Mowry Sand	15360		

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

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*Salt Lake Tribune*  
*October 8, 1967*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5

LAND OFFICE Utah  
LEASE NUMBER 013145  
UNIT Bridger Lake

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Bridger Lake

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 67, Fork A Lease

Agent's address Box 2331 Company Phillips Petroleum Co.

Casper, Wyoming Signed Original Signed By:

Phone 237-3791 Agent's title J. P. DENNY District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW Sec. 24	3N	14E	4	PTD 15825	Oil acid squeezed Dakota thru perfs 15766-98 w/5000 gal crude, 54 gal FE-1A, 25 gal Myflo. Displaced to formation at 4 1/2 bbl/min. Initial press 6700, final press 7100 psi. Failed to flow. Subd 168 bbl load oil, 22 bbl wtr. 9-1/2 hrs. Reperforated interval 15762-94 with 2 jets/ft. w/2-1/8" ceram jet, flowed 200 bbl oil to test tank on 20/64" chk 19 hrs, FTP 750 psi. Halliburton frac as follows: Press annulus to 3000 psi, Pumped 6000 gal crude w/108 gal FE-1A & 50 gal Myflo, 2000 gal crude w/1 lb/gal 20-40 beads, 1000 gal crude w/1 lb/gal 20-40 beads, 1000 gal crude w/1 lb/gal 12-20 beads, flushed w/420 gal crude and 5460 gal fresh water. Flow tested 235 bbl oil, 53 bbl wtr. 24/64" choke, flowing tbq press 450 psi. Sept. 28, 1967, will continue flow testing.					
SW SE Sec. 24 22	3N	14E	5	PTD 15784	Perforated lower Dakota zone 15670-15700 w/4 2-1/8" ceram jets/ft. Placed on flowing production 10-7-67. November 1, 1967, flowed 1228 bbls oil, 95 bbls water, 40/64" choke, flowing tbq press 550 psi.					
SW NW Sec. 23	3N	14E	6	Drilg 1140	12-1/4" hole.					

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 013145  
UNIT Bridger Lake

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Wyoming County Summit Field Bridger Lake

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1967, Fork A Lease

Agent's address Box 2331 Company Phillips Petroleum Co.  
Casper, Wyoming Signed J. P. Lenny

Phone 237-3791 Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW Sec. 23	3N	14E	6		Drlg. 11,440' sd & sh. Drld 12½" hole at 8960', ran 278 jts. 9 5/8" casing, set 8956' RKB. Stage collar at 2004'. Cemented 1st stage with 430 sx. Class G. Opened stage collar, cemented second stage with 500 sx. Class G Cement with 10% Diacel D, 2% CD. cl., cement did not circulate. Temperature survey indicated top of cement at 1500'. Resurvey corrected GRND. Elev. 9105', RKB Elev. 9125.35. Drilling ahead in 8 3/4" hole.					
SW SE Sec. 24	3N	14E	7		Drilling 1630' clay & boulders. Spudded 17½" hole 5:00 PM 11-23-67, drilled to 405'. Ran 13 3/8" surface casing, set 405' RKB. Cemented with 500 sx. Type G, 2% Cd. Cl., cement circulated. Drilling ahead in 12½" hole.					

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 013145  
UNIT Bridger Lake

Page 2 of 2 pages

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Bridger Lake

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 68, Fork A Lease

Agent's address Box 2331 Company Phillips Petroleum Co.

Casper, Wyoming Signed Original Signed By:

Phone 237-3791 Agent's title J. P. DENNY District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW Sec. 23	3N	14E	6		PTD 15788 Flwg. Drilled to TD 15850, Ran 7" casing set 15849, Cmtd w/440 sx type G cmt, 10% Diacel D, 3/10 of 1% LWL, 1/4# Floccle per sx. Perforate Dakota w/4 jets/ft 15710-15730. Set Baker Model F pkr at 15650. Ran 3 1/2" tubing, set in pkr. Opened well to flow, 2-1-68. Flowed 872 bbls. oil, 60 bbl. water, 24 hrs. 1/2" choke, FTP 350 psi.					
SW SE Sec. 24	3N	14E	7		Drilling 11423 SD & SH. Drld. to 8888, Ran 9-5/8" csg. Set 8888, Cmtd w/430 sx Class G cmt in 1st stage open DV Collar at 991, Cmtd 2nd Stage w/560 sx, 10% Diacel D, 2% Ca Cl, cement circulated, testing csg 1500 psi.					
SW NW Sec. 36	3N	14E	8		Location.					
SE NW Sec. 24	3N	14E	9		Location.					

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-B555.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR <b>Phillips Petroleum Company</b>							
3. ADDRESS OF OPERATOR <b>P. O. Box 2331 Casper, Wyoming 82601</b>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>1470' FNL &amp; 1045' FWL of Sec. 23</b> At top prod. interval reported below At total depth							
14. PERMIT NO. <b>43-043-20196</b>		DATE ISSUED <b>2-8-67</b>					
15. DATE SPUDDED <b>9-17-67</b>	16. DATE T.D. REACHED <b>1-29-68</b>	17. DATE COMPL. (Ready to prod.) <b>1-30-68</b>	18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* <b>9125.35 RKB</b>		19. ELEV. CASINGHEAD <b>9185</b>		
20. TOTAL DEPTH, MD & TVD <b>15,850</b>	21. PLUG, BACK T.D., MD & TVD <b>15,788</b>	22. IF MULTIPLE COMPL., HOW MANY* <b>Single</b>	23. INTERVALS DRILLED BY <b>→</b>	ROTARY TOOLS <b>15,850</b>	CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>15,710 - 15,730 Dakota Zone</b>					25. WAS DIRECTIONAL SURVEY MADE <b>No</b>		
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Dual Ind. L.L. Log; GR Density Log; Cmt Bond Log</b>					27. WAS WELL CORED <b>No</b>		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
20" OD	Conductor Pipe	50'	26"	150 sx Reg w/2% CaCl & 1/4" Flossal per sx.			
13-3/8" OD	54.5 & 72	492'	17 1/2"	550 sx Type G, 2% CaCl & 1/4" Flossal per sx.			
9-5/8" OD	40-36	8956'	12 1/2"	930 sx Type G, 10% Diacel D, 2% CaCl			
7" OD	29-26-23	15,849'	8-3/4"	440 sx Type G, 10% Diacel D, 3/10 of 1% LWL, -			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	
					3 1/2" OD	15,778	
						15,650	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
15,710 - 15,730 - 4 Holes Per Foot				DEPTH INTERVAL (MD)			
				Not Treated			
33.* PRODUCTION							
DATE FIRST PRODUCTION <b>1-30-68</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Flowing</b>			WELL STATUS (Producing or shut-in) <b>Producing</b>		
DATE OF TEST <b>1-31-68</b>	HOURS TESTED <b>24</b>	CHOKE SIZE <b>1/2"</b>	PROD'N. FOR TEST PERIOD <b>→</b>	OIL—BBL. <b>872</b>	GAS—MCF. <b>231</b>	WATER—BBL. <b>60</b>	
FLOW. TUBING PRESS. <b>350</b>	CASING PRESSURE <b>NR</b>	CALCULATED 24-HOUR RATE <b>→</b>	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.) <b>40.1</b>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Vented and used for lease fuel</b>						TEST WITNESSED BY <b>A. L. Michaelis</b>	
35. LIST OF ATTACHMENTS <b>None</b>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. Original Signed By: SIGNED _____ TITLE <b>District Superintendent</b> DATE <b>February 16, 1968</b>							

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22; and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

## GEOLOGIC MARKERS

38.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH		TRUE VERT. DEPTH
					TOP	DEPTH	
				122 1013			
				Area Verde	11,195		
				Willard	12,986		
				Frontier	15,000		
				Henry	15,150		
				Henry Sand	15,360		
				Uketa	15,454		
				Herrison	15,744		

FEB 19 1968

May 7, 1968

Phillips Petroleum Company  
P. O. Box 2331  
Casper, Wyoming 82601

Re: Well No. Bridger Lake Unit Fork "A" #6,  
Sec. 23, T. 3 N., R. 14 E.,  
Summit County, Utah.

Gentlemen

In checking our files, it has come to the attention of this office that you have not as yet filed the water sands encountered while drilling for the above mentioned well.

Please complete the enclosed Form OGC-8-X, and return to this office as soon as possible.

Thank you for your cooperation with respect to this request.

Sincerely,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc

Enclosures: Form OGC-8-X

P. S. Please submit a copy of the Cement Bond Log on this well.

7

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 013147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Bridger Lake

8. FARM OR LEASE NAME

Fork "A"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Bridger Lake

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 23-T. 3N.-R. 14E.

12. COUNTY OR PARISH

Summit

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 2331, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1470' FHL & 1045' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

9125' SKB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
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PULL OR ALTER CASING

☐  
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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
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REPAIRING WELL

☐  
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☐  
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☐

FRACTURE TREATMENT

ALTERING CASING

~~SHOOTING~~ OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PTD 15788'.

A mud acid stimulation treatment was performed August 5, 1970. After retrieving hydraulic pump and standing valve 1400 gal. 15% HCL was pumped down tubing, followed by 2800 gal mixed HF, all at average rate 2 BPM at 2100 PSI. Acids were then displaced with crude and well returned to production. Before acidizing, well made 292 BOPD, 154 BWPD; after, 364 BOPD, 246 BWPD.

API NO. 43-043-20196

18. I hereby certify that the foregoing is true and correct  
Original Signed by:

SIGNED J. P. DENNY

TITLE District Superintendent

DATE August 27, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN THE  
(Other instructions  
reverse side)DATE  
on fileForm approved.  
Budget Bureau No. 42-R1424A

5. LEASE DESIGNATION AND SERIAL NO.

Utah 013147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Bridger Lake

8. FARM OR LEASE NAME

Fork "A"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Bridger Lake

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 23-T3N-R14E

12. COUNTY OR PARISH 13. STATE

Summit

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 2920, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1470' FNL and 1045' FWL

API #43-043-20196

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

9125 RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Perforate Additional Zone ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*It is proposed to perforate an additional zone at 15,692 feet to 15,702 feet.  
No surface disturbances are planned.APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: 7-5-79

BY: M. J. Minder

18. I hereby certify that the foregoing is true and correct

SIGNED

D. J. Fisher

TITLE Operations Superintendent

DATE June 25, 1979

(This space for Federal or State office use)

APPROVED BY

D. J. Fisher

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

3 - USGS, Salt Lake City, Utah

2 - State, Salt Lake City, Utah

1 - File

\*See Instructions on Reverse Side



# CHEM LAB

## WATER ANALYSIS EXCHANGE REPORT

MEMBER Phillips Petroleum Company  
 OPERATOR Phillips Petroleum Company  
 WELL NO. Fork A-6  
 FIELD Bridger Lake  
 COUNTY Summit  
 STATE Utah

LAB NO. 3179-2 REPORT NO. 2-970  
 LOCATION Section 23-3N-14E  
 FORMATION Dakota  
 INTERVAL \_\_\_\_\_  
 SAMPLE FROM Production (1-10-70)  
 DATE January 30, 1970

REMARKS & CONCLUSIONS: Clear yellow water & filtrate.

Cations	mg/l	meq/l
Sodium	3180	138.34
Potassium	448	11.47
Lithium	-	-
Calcium	130	6.49
Magnesium	37	3.04
Iron	present	-
Total Cations	-	159.34

Anions	mg/l	meq/l
Sulfate	308	6.41
Chloride	4550	128.31
Carbonate	-	-
Bicarbonate	1501	24.62
Hydroxide	-	-
Hydrogen sulfide	absent	-
Total Anions	-	159.34

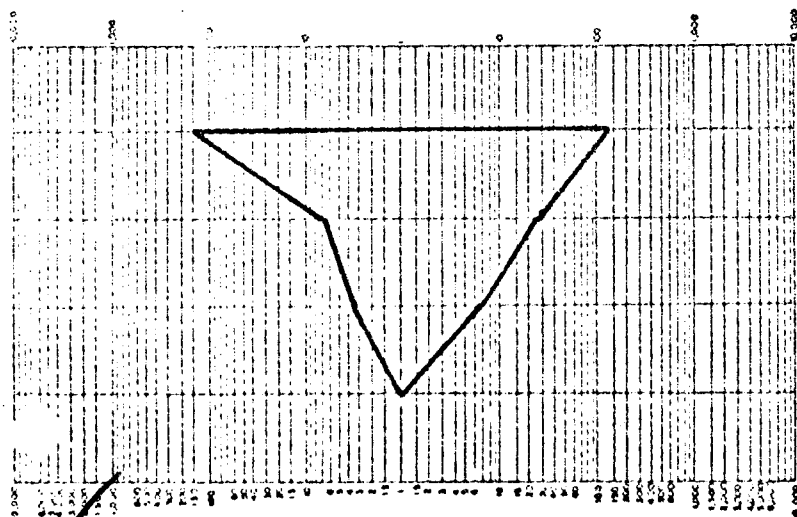
Total dissolved solids, mg/l 9392  
 NaCl equivalent, mg/l 8935  
 Observed pH 7.3

Specific resistance @ 68° F.:  
 Observed 0.79 ohm-meters  
 Calculated 0.75 ohm-meters

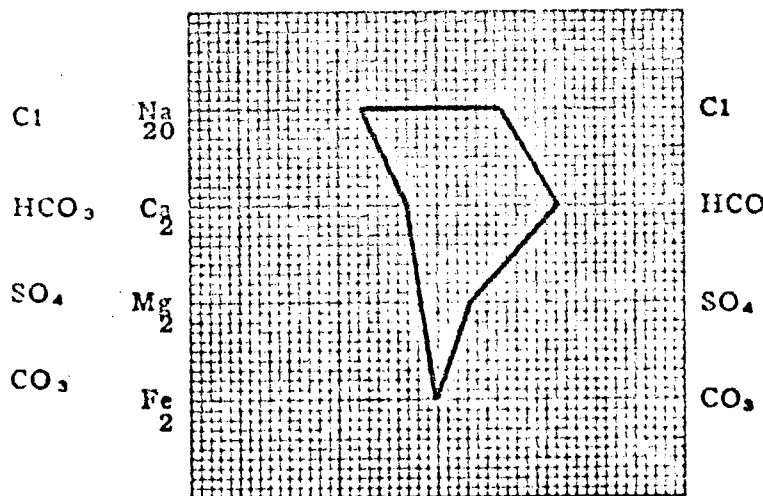
## WATER ANALYSIS PATTERNS

MEQ per unit

LOGARITHMIC



STANDARD



(Na value in above graphs includes Na, K, and Li)  
 NOTE: Mg/l=Milligrams per liter. Meq/l=Milligram equivalents per liter  
 Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TR  
(Other instructions  
reverse side)DATE  
on reForm approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 013147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 2920, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface1470' FNL and 1045' FWL  
API #43-043-20196

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

9125 RKB

7. UNIT AGREEMENT NAME

Bridger Lake

8. FARM OR LEASE NAME

Fork "A"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Bridger Lake

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 23-T3N-R14E

12. COUNTY OR PARISH 13. STATE

Summit

Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
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PULL OR ALTER CASING

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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Perforate Additional Zone

☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SUPPLEMENTAL INFORMATION TO FORM 9-331 SUBMITTED ON 6/25/79.

Rig up perforator on existing well pad and pressure test lubricator.  
Correlate with packer, collars and present perforations.  
Perforate thru tubing 10 feet of "A" zone, 4 SPF. 15692' to 15702'.  
Rig down and put well on test.

NO SURFACE DISTURBANCES ARE ANTICIPATED.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MININGDATE: Aug. 16, 1979BY: Joseph M. Hammaker

18. I hereby certify that the foregoing is true and correct

SIGNED

P. B. Hammaker  
P. B. HammakerTITLE Dist. Engineering Director DATE July 13, 1979

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

3 - USGS, Salt Lake City, Utah  
2 - State, Salt Lake City, Utah  
1 - File

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other instruction  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Utah 013147
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A 021875
3. ADDRESS OF OPERATOR P. O. Box 2920 Casper, WY 82602		7. UNIT AGREEMENT NAME Bridger Lake
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1470' FNL and 1045' FWL		8. FARM OR LEASE NAME Fork "A"
14. PERMIT NO. 43-013-00190		9. WELL NO. 6
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 9125 ft RKB		10. FIELD AND POOL, OR WILDCAT Bridger Lake
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-T3N-R14E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to complete and test the Dakota Intervals 15,530-15,552' & 15,654-15,660'. Should the new intervals be productive they will be commingled with the existing Dakota Interval at 15,710'-15,730' when feasible.

In the event a new interval must be squeeze cemented, a small temporary pit will be constructed on the location site (approx. 12' x 20') to be used only for cement purposes. The pit will be emptied and backfilled upon completion of work. No hydrocarbons will be put to the pit.

All other work will utilize steel tanks.

3-BLM Salt Lake City, Utah  
2-Utah Div. O&G and Mining  
1-File

RECEIVED  
FEB 13 1987

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

D. C. Gill

TITLE Area Manager

DATE February 10, 1987

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

\*See Instructions on Reverse Side

Federal approval of this action  
is required before commencing  
operations

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135  
Expires August 31, 1985  
SUBMIT IN TRIPlicate\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR Phillips Petroleum Company		3. ADDRESS OF OPERATOR 152 North Durbin, 2nd Floor, Casper, WY 82601		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1470' FNL & 1045' FWL, SW NW		5. LEASE DESIGNATION AND SERIAL NO. Utah 013145		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A		7. UNIT AGREEMENT NAME Bridger Lake		8. FARM OR LEASE NAME Fork A		9. WELL NO. 6		10. FIELD AND POOL, OR WILDCAT Bridger Lake		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-T3N-R14E		12. COUNTY OR PARISH Summit		13. STATE Utah	
14. PERMIT NO. API #43-043-20196				15. ELEVATIONS (Show whether DF, ET, GR, etc.) 9125' RKB																					

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	<input type="checkbox"/>		<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MI RU workover unit 11/6/87 to isolate the A-Zone and complete the C-zone & E-Zone. Tbg/seal assembly stuck in permanent pkr at 15620'. Cut tbg at pkr w/chemical cutter. Cooh w/open-ended tbg. Located and squeezed csg leak at 7282' w/150 sx Class H cmt w/additives. Milled out permanent pkr. Clean out to PBDT 15778'. Acidized A-Zone (15710-15730') w/40 bbls HCL acid containing additives and 80 7/8" RCN balls, followed w/80 bbls 12-3 HF acid containing additives and 80 7/8" RCN balls. Initial pump in 2000 psi at 3 BPM. Incr rate to 5 BPM. Final pump in 2900 psi at 5 BPM. ISIP 1900 psi, after 5 min 0 psi (vac). A-Zone test rate (swbg) 0 BOPD, 130 BWPD, slight gas. GIH w/retrievable bridge plug (RBP) to isolate the A-zone, set RBP at 15684'. Perf the C-Zone (15654-15662'), 4 HPF w/23 gram charges, 4" csg gun. Acidized the C Zone w/16 bbls HCL acid containing additives and 25 RCN balls, followed with 32 bbls 12-3 HF acid containing additives and 25 RCN balls. Held 1000 psi on 7-1/2" annulus. Init pump in 3300 psi at 3 BPM, press incr to 6800 psi, held rate steady at 3 BPM. Final pump in 7050 psi at 3 BPM. ISIP 6500, 5 min 4820, 10 min 3970, 15 min 3200. Swbd back load. C-zone test rate (swbg) 20 BO, 80 BW. Move RBP to 15621' to isolate the A & C Zones. Perf the E-Zone (15516-15524' and 15532-15530'), 4 HPF, w/23 gram charges. Swbd well and well started to flow. E-Zone well test (flwg) 480 BOPD, 0 BWPD. RD workover unit 1/18/88. Final well test (E-zone only) 350 BOPD, 0 BWPD, 450 MSCFPD.

3 - BLM, Salt Lake City, Utah  
2 - Utah, Div O&G and Mining  
1 - File

18. I hereby certify that the foregoing is true and correct  
SIGNED S. J. Reynolds TITLE District Superintendent DATE September 16, 1988  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. LEASE DESIGNATION AND SERIAL NO. Utah 013145	
2. NAME OF OPERATOR Phillips Petroleum Company		7. UNIT AGREEMENT NAME Bridger Lake	
3. ADDRESS OF OPERATOR 152 Durbin, 2nd Floor, Casper, WY 82601		8. FARM OR LEASE NAME Fork A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1470' FNL & 1045' FWL, SW NW		9. WELL NO. 6	
10. FIELD AND POOL, OR WILDCAT Bridger Lake		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-T3N-R14E	
14. PERMIT NO. API #43-043-20196	15. ELEVATIONS (Show whether Dr., W., or S.) 9125' RKB	12. COUNTY OR PARISH Summit	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CORRECTION TO SUNDRY NOTICE DATED SEPTEMBER 16, 1988 (See E-Zone perforations)

MI RU workover unit 11/6/87 to isolate the A-Zone and complete the C-Zone & E-Zone. Tbg/seal assembly stuck in permanent pkr at 15620'. Cut tbg at pkr w/chemical cutter. COOH w/open-ended tbg. Located and squeezed csg leak at 7282' w/150 sx Class H cement w/additives. Milled out permanent pkr. Clean out to PBTD 15778'. Acidized A-Zone (15710-15730') w/40 bbls HCL acid containing additives and 80 7/8" RCN balls, followed w/80 bbls 12-3 HF acid containing additives and 80 7/8" RCN balls. Initial pump in 2000 psi at 3 BPM. Incr rate to 5 BPM. Final pump in 2900 psi at 5 BPM. ISIP 1900 psi, after 5 min 0 psi (vac). A-Zone test rate (swbg) 0 BOPD, 130 BWPD, slight gas. GIH w/ret bridge plug (RBP) to isolate the A-Zone, set RBP at 15684'. Perf the C-Zone (15654-15662'), 4 HPF w/23 gram charges, 4" csg gun. Acidized the C-Zone w/16 bbls HCL acid containing additives and 25 RCN balls, followed with 32 bbls 12-3 HF acid containing additives and 25 RCN balls. Held 1000 psi on 7-1/2" annulus. Init pump in 3300 psi at 3 BPM, press incr to 6800 psi, held rate steady at 3 BPM. Final pump in 7050 psi at 3 BPM. ISIP 6500, 5 min 4820, 10 min 3970, 15 min 3200. Swbd back load. C-zone test rate (Swbg) 20 BO, 80 BW. Move RBP to 15621' to isolate the A & C Zones. Perf the E-Zone (15516-15524' and 15532-15550'), 4 HPF, w/23 gram charges. Swbd well and well started to flow. E-Zone well test (flwg) 480 BOPD, 0 BWPD. RD workover unit 1/18/88. Final well test (E-zone only 350 BOPD, 0 BWPD, 450 MSCFPD.

18. I hereby certify that the foregoing is true and correct

SIGNED S. H. Oden TITLE District Superintendent DATE July 17, 1989  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

- 3 - BLM, Salt Lake City, Utah
- 2 - Utah, Div O&G & Mining
- 1 - Houston Office
- 1 - Bartlesville
- 1 - Casper - RC

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR Phillips Petroleum Company		3. ADDRESS OF OPERATOR 152 N. Durbin, 2nd Floor, Casper, WY 82601		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1470' FNL and 1045' FWL SWNW		5. LEASE DESIGNATION AND SERIAL NO. Utah 013147		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA		7. UNIT AGREEMENT NAME Bridger Lake		8. FARM OR LEASE NAME Fork A		9. WELL NO. 6		10. FIELD AND POOL, OR WILDCAT Bridger Lake		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-T3N-R14E		12. COUNTY OR PARISH Summit		13. STATE Utah	
14. PERMIT NO. API #43-043-20196				15. ELEVATIONS (Show whether SP, ST, OR, etc.) 9125' RKB																					

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	<input type="checkbox"/>	CELL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	<input type="checkbox"/>		<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

October 2, 1989 Through October 12, 1989

MI & RU well service unit 10/2/89. Killed well. ND 5000# xmas tree assembly. NU 5000# BOP. Rel RTTS pkr and POOH w/tbg string & pkr. GIH w/tbg string and pkr, set pkr at 15,412' SLM w/25000#. ND BOP's. NU xmas tree assembly. Fill csg & tested pkr to 1500#. OK. Tested lines to 8000 psi. Acidized Dakota E formation (15516-24', 15532-50') w/2600 gals HF acid and 1300 gals 15% HCL acid w/additives. Max press 5000 psi, max rate 4.5 BPM. ISIP 3200 psi, 5 min 2300 psi, 10 min, 2000 psi, 15 min 1500 psi. Swbd back load. RD & MO well service unit 10/12/89 and returned well to flowing with a final 24 hr test of 154 BOPD and 7 BWPD.

Distribution

- 3 - BLM, Salt Lake City, Utah
- 2 - Utah, Div O&G&M
- 1 - D. C. Gill (r) J. Lee
- 1 - N. Anstine
- 1 - Casper - RC

OIL AND GAS	
DRN	GLH
JRB	GLH
DTS	SLS
1-TAS	
2- MICROFILM	

18. I hereby certify that the foregoing is true and correct

SIGNED

S. H. Oden

TITLE District Superintendent

3- FILE October 27, 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. LEASE DESIGNATION AND SERIAL NO. Utah 13147	
2. NAME OF OPERATOR Phillips Petroleum Company		7. UNIT AGREEMENT NAME Bridger Lake	
3. ADDRESS OF OPERATOR 152 N. Durbin, 2nd Floor, Casper, WY 82601		8. FARM OR LEASE NAME Fork "A"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1470' FNL & 1045' FWL, SW NW		9. WELL NO. 6	
10. FIELD AND POOL, OR WILDCAT Bridger Lake		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-T3N-R14E	
14. PERMIT NO. API #43-043-20196	15. ELEVATIONS (Show whether SP, ST, OR, etc.) 9125' RKB	12. COUNTY OR PARISH Summit	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PCLL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

November 6, 1989 Through November 27, 1989

MI & RU well service unit 11/6/89. ND 5000# xmas tree, NU 5000# BOP. COOH w/pkr & tbq. GIH & set RBP at 14525'. Isolated 2 casing leaks --- 8691-8949' and 9883-10139'. Set cmt retainer at 8973'. Tested lines to 4000#, established injection rate at 1 BPM at 2700 psi and squeezed lower csg leak w/125 sacks cement w/additives. Final pump in pressure was .5 BPM at 1900 psi. Stung out of retainer & circ hole clean. Set RTTS pkr at 7525', tested to 2000# and held. Established injection rate, 2.5 BPM at 2000 psi and squeezed 2nd csg leak with 325 sacks cement. COOH w/pkr and tbq. GIH w/bit & scraper and drld out cement. Cleaned out hole to RBP. Pressure tested csg to 2000# for 10 min and held. COOH w/RBP. Set pkr at 15412'. ND BOP's and installed and tested xmas tree. Swabbed well till it kicked off flowing. Opened well to production facility. RD and MO well service unit 11/27/89.

Distribution

- 3 - BLM, Salt Lake City, Utah
- 2 - Utah O&G&M
- 1 - D. C. Gill (r) J. Lee
- 1 - N. Anstine
- 1 - Casper - RC

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
3- MICROFILM	
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED S. H. Oden

TITLE District Superintendent

DATE December 5, 1989

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

\*See Instructions on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**  
JUL 20 1990

FORM APPROVED  
Budget Bureau No. 1004-1125  
Expires September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	Lease Designation and Serial No. <b>Utah 13147</b>
2. Name of Operator <b>Phillips Petroleum Company</b>	6. If Indian, Allottee or Tribe Name <b>N/A</b>
3. Address and Telephone No. <b>152 N. Durbin, 2nd Floor, Casper, WY 82601</b>	7. If Unit or CA, Agreement Designation <b>Bridger Lake</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1470' FNL &amp; 1045' FWL, SW NW Sec-22 TN 14E</b>	8. Well Name and No. <b>Fork A #6</b>
	9. API Well No. <b>43-043-20196</b>
	10. Field and Pool, or Exploratory Area <b>Bridger Lake</b>
	11. County or Parish, State <b>Summit, Utah</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<b>Xylene Treatment</b>
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MI & RU pumping equipment 6/28/90. Pressure tested lines to 6500 psi. Pmpd 1970 gals xylene, displaced with 95 bbls lease crude oil, 2.25 BPM @ 4800 psi. ISIP 4600 psi, 5 min 2700 psi, 10 min 2100 psi, 15 min 1700 psi, 20 min 1500 psi. Swbd back load. RD & MO well service and returned well to flowing status.

Test prior to treatment - 69 BOPD, 1 BWPD  
Test after treatment - 154 BOPD, 3 BWPD

Distribution

- 3 - BLM, Salt Lake City, Utah
- 2 - Utah O&G&M
- 1 - D. C. Gill (r) J. Lee
- 1 - N. Anstine
- 1 - Casper, RC

OIL AND GAS	
DFN	RJF
JFB	GLH
DIS	SLS
1-DNE	
2-MICROFILM	
2-FLE	

14. I hereby certify that the foregoing is true and correct

Signed S. H. Oden S. H. Oden Title District Superintendent Date July 17, 1990

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

152 N. Durbin, 2nd Floor, Casper, WY 82601

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1470' FNL & 1045' FWL, SW NW, Sec. 23-T3N-R14E

5. Lease Designation and Serial No.

Utah 13147

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Bridger Lake

8. Well Name and No.

Fork A #6

9. API Well No.

43-043-20196

10. Field and Pool, or Exploratory Area

Bridger Lake

11. County or Parish, State

Summit, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Acid Treatment  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MI & RU well service unit 10/16/90. Pressure tested lines to 5000 psi, tested csg to 1000 psi. Acidized Dakota E zone perforations (15516-15550) with 1300 gals 15% HCL acid and 2600 gals 12-3 HF acid with additives. Final pump pressure 3.5 BPM at 4500 psi. ISIP 3400 psi, 5 min 2200 psi, 10 min 1200 psi, 15 min 700 psi, 20 min 300 psi. Flowed and swabbed back load. Returned well to flowing status 10/18/90.

Test prior to treatment - 78 BOPD, 2 BWPD

Test after treatment - 169 BOPD, 16 BWPD

Distribution

3 - BLM, Salt Lake City, Utah  
2 - Utah O&G&M  
1 - D. C. Gill (r) J. Lee  
1 - N. Anstine  
1 - Casper, RC

14. I hereby certify that the foregoing is true and correct

Signed S. H. Oden S. H. Oden Title District Superintendent Date 10/24/90

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

6. Lease Designation and Serial Number

Utah 11147

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

Bridger Lake

9. Well Name and Number

Fork A #6

10. API Well Number

43 043 20196

11. Field and Pool, or Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
 Use APPLICATION FOR PERMIT for such proposals

1. Type of Well

☒ Oil Well      ☐ Gas Well      ☐ Other (specify)

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

152 N. Durbin 2nd Floor Casper, WY 82601

4. Telephone Number

(307) 237-5960

5. Location of Well

Footage : 1470' FNL &amp; 1045' FWL

County : Summit

QQ, Sec, T., R., M. : SW NW SEC 23-T3N-R14E

State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA****NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SURSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans   | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                                   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Cleanout fill. Enhance Production</u> |   |

Date of Work Completion 3/15/90

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MI & RU Well Service Unit 3/8/90 - ND Wellhead, NU BOP - Release packer & COOH with 2 7/8" tubing and packer. Tagged fill at 15520' - Cleaned out well to 15587'. GIH with 2 7/8" tubing and RTTS Packer. Set Packer @ 15417'. ND BOP, NU WH. Swabbed well and returned to flowing 3/15/90.

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

S.H. Oden

Title District Sup't

Date 2/14/91

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Utah 13147

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

Bridger Lake

9. Well Name and Number

Fork A #6

10. API Well Number

43-043-20196

11. Field and Pool, or Wildcat

Bridger Lake

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well



Oil Well



Gas Well



Other (specify)

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

152 N. Durbin 2nd Floor Casper, WY 82601

4. Telephone Number

(307) 237-5960

5. Location of Well

Footage : 1470' FNL &amp; 1045' FWL

County : Summit

QQ, Sec. T., R., M. : SW NW sec 23-T3N-R14E

State : UTAH

### 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

#### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *                         | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                         | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                       | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection               | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Oil Treatment</u> |   |

Date of Work Completion 8/6/90

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MI & RU Delsco Northwest 8/3/90. Filled csg w/ 400 bbls. lease salt water and pressured to 1500 psi. Pmpd 150 bbls hot lease crude down tbg @ 3/4 BPM, Avg pump pressure 4200. Swabbed & Flwd back load oil & returned well to production 8/6/90.

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

A. H. Oden

S.H. Oden

Title District Sup't

Date 2/14/91

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number <u>Utah 11147</u>
2. Name of Operator <u>Phillips Petroleum Company</u>		7. Indian Allottee or Tribe Name <u>N/A</u>
3. Address of Operator <u>152 N. Durbin 2nd Floor Casper, WY 82601</u>		8. Unit or Communitization Agreement <u>Bridger Lake</u>
4. Telephone Number <u>(307) 237-5960</u>		9. Well Name and Number <u>Fork A #6</u>
5. Location of Well Footage : 1470' FNL & 1045' FWL QQ, Sec. T., R., M. : SW NW SEC 23-T3N-R14E		10. API Well Number <u>43 043 20196</u> <i>fw</i>
County : <u>Summit</u> State : <u>UTAH</u>		11. Field and Pool, or Wildcat
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans   | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                                   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Cleanout fill. Enhance Production</u> |   |

Date of Work Completion 3/15/90

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MI & RU Well Service Unit 3/8/90 - ND Wellhead, NU BOP - Release packer & COOH with 2 7/8" tubing and packer. Tagged fill at 15520' - Cleaned out well to 15587'. GIH with 2 7/8" tubing and RTTS Packer. Set Packer @ 15417'. ND BOP, NU WH. Swabbed well and returned to flowing 3/15/90.

RECEIVED

FEB 25 1991

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature S.H. Oden *S.H. Oden*

Title District Sup't

Date 2/14/91

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

6. Lease Designation and Serial Number

Utah 13147

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

Bridger Lake

9. Well Name and Number

Fork A #6

10. API Well Number

43-043-20196 POW

11. Field and Pool, or Wildcat

Bridger Lake

1. Type of Well

☒ Oil Well      ☐ Gas Well      ☐ Other (specify)

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

152 N. Durbin 2nd Floor Casper, WY 82601

4. Telephone Number

(307) 237-5960

5. Location of Well

Footage : 1470' FNL & 1045' FWL

County : Summit

QQ, Sec. T., R., M. : SW NW Sec 23-T3N-R14E

State : UTAH

### 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

#### SUBSEQUENT REPORT (Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                        | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                        | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                      | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection              | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                       | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other _____ Oil Treatment |   |

Date of Work Completion 8/6/90

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MI & RU Delsco Northwest 8/3/90. Filled csg w/ 400 bbls. lease salt water and pressured to 1500 psi. Pmpd 150 bbls hot lease crude down tbg @ 3/4 BPM, Avg pump pressure 4200. Swabbed & Flwd back load oil & returned well to production 8/6/90.

**RECEIVED**  
FEB 25 1991

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

*A. H. Oden*

S.H. Oden

Title District Sup't

Date 2/14/91

(State Use Only)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

324 South State, Suite 301

Salt Lake City, Utah 84111-2805



IN REPLY REFER TO:

3104

BLM Bond No. UT0953

(UT-942)

*Utah (fed)*

### DECISION

JUL 23 1993

Obligor:	:	Bond Amount:	\$25,000
Prima Exploration, Inc.	:		
7800 East Union Avenue, Suite 605	:	Bond Type:	Statewide
Denver, CO 80237	:		Oil and Gas
	:		
Financial Institution:	:	BLM Bond Number:	UT0953
Norwest Bank Denver, N.A.	:		
Attn: Mark Williamson	:		
1740 Broadway	:		
Denver, CO 80274-8699	:		

### Statewide Oil and Gas Personal Bond and Certificate of Deposit Accepted

On July 22, 1993, this office received Bond Form 3000-4 together with Investment Deposit Agreement (Book Entry) No. 101690005 evidencing the purchase of a \$25,000 Certificate of Deposit (CD) by Prima Exploration, Inc. The CD was submitted to this office in order to secure a statewide oil and gas bond for the above obligor. Both documents have been examined and are accepted effective July 22, 1993.

The CD will be retained by the Bureau of Land Management (BLM) and will automatically renew every six months until all terms and conditions of the leases covered have been fulfilled or until a satisfactory replacement bond has been accepted by the BLM.

The bond will be maintained by this office and constitutes coverage of all operations conducted by the obligor on Federal oil and gas leases in the State of Utah. The bond provides coverage of the obligor where that obligor has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

If you have any questions, please contact Dianne Wright of this office at 539-4114.

*Jane J. Anderson*  
 ACTING Chief, Minerals  
 Adjudication Section

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - K-100 for new wells.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		6. Lease Designation and Serial Number
2. Name of Operator Phillips Petroleum Company		7. Indian Allottee or Tribe Name
3. Address of Operator P.O. Box 1967, Houston, Tx 77251-1967		8. Unit or Communitization Agreement 8910086770
4. Telephone Number (713) 669-2993		9. Well Name and Number Fork-A Lease
5. Location of Well Footage : QQ. Sec. T., R., M. : Sections 14, 23, 24, 25, 26, 35&36 T3N-R14E		10. API Well Number See attachment
County : Summit State : UTAH		11. Field and Pool, or Wildcat Bridger Lake-Dakota

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                            | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                          | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                        | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                         | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                    | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Notice of Sale</u> |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective FEBRUARY 1, 1993, PHILLIPS PETROLEUM COMPANY has sold its interest of the reference well / lease to PRIMA EXPLORATION, INC. They assumed operations effective AUGUST 1, 1993. Bond coverage for lease activities is being provided by PRIMA EXPLORATION, INC under their ( Individual, Statewide, Nationwide ) bond, bond number UT0953. PRIMA EXPLORATION, INC. will be responsible for compliance under the lease conditions for the portion of the lease associated with this notice.

From:  
PHILLIPS PETROLEUM COMPANY  
P.O. BOX 1967  
HOUSTON, TEXAS 77251-1967

Phone: (713) 669-2993

To:  
PRIMA EXPLORATION, INC.  
7800 EAST UNION AVENUE  
SUITE 605  
DENVER, COLORADO 80237  
Phone: (303) 779-0402  
Signed: [Signature] Title: President

14. I hereby certify that the foregoing is true and correct

Name & Signature [Signature] Gary Rose Title Sr. Acctg. Supv. Date 7/28/93  
(State Use Only)



## Attachment to Form 9-Notice of Sale

Utah Account Number	N0772 (all wells)
Entity Number	06285
Lease Name	Fork-A
Field & Zone	Bridger Lake - Dakota
County	Summit

Well Number	API Number	¼ ¼	Location Section-Twnshp-Rng
A-#2	43 043 20009	NWSE	26-T3N-R14E
A-#4	43 043 20143	NWNW	26-T3N-R14E
✓ A-#6	43 043 20196	SWNW	23-T3N-R14E
A-#7	43 043 20303	SWSE	24-T3N-R14E
A-State #8	43 043 20305	SWNW	36-T3N-R14E
A-#13	43 043 30146	NWNE	35-T3N-R14E
A-#D10	43 043 30001	NWSE	14-T3N-R14E - <i>W Du</i>
A-#G03	43 043 20010	NWNW	25-T3N-R14E - <i>Blw</i>
A-#G05	43 043 20186	SWSE	23-T3N-R14E - <i>Blw</i>

RECEIVED

AUG 11 1993

August 9, 1993

DIVISION OF  
OIL GAS & MINING



PRIMA EXPLORATION INC.

Division of Oil, Gas & Mining  
Attn: Lisha Cordova  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Dear Lisha:

Effective August 1, 1993, Prima Exploration, Inc. took over operations of the below listed wells from Phillips Petroleum Company:

Fork A #2	NWSE Sec. 26-T3N-R14E	43-043-20009
Fork A #3 (SI) GIW	NWNW Sec. 25-T3N-R14E	43-043-20010
Fork A #4 (SI)	NWNW Sec. 26-T3N-R14E	43-043-20143
Fork A #5 (SI) GIW	SWSE Sec. 23-T3N-R14E	43-043-20186
Fork A #6	SWNW Sec. 23-T3N-R14E	43-043-20196
Fork A #7	SWSE Sec. 24-T3N-R14E	43-043-20303
Fork A #8 (SI)	SWNW Sec. 36-T3N-R14E	43-043-30146
Fork A #10 (SWD)	NWSE Sec. 14-T3N-R14E	43-043-30001
Fork A #13	NWNE Sec. 35-T3N-R14E	43-043-30146

all wells located in Summit County, UT.

Please send all correspondence for production reporting to the attention of Liz Allen. Tax reporting correspondence should be sent to Valerie Whitmarsh.

Sincerely,

PRIMA EXPLORATION, INC.

*Valerie S. Whitmarsh*

Valerie S. Whitmarsh  
Accounting Manager

cc: Oil & Gas Audit, Marcia Perk  
Liz Allen

phil2.ut

RECEIVED

SEP 23 1993

DIVISION OF  
OIL, GAS & MINING

COPY

Bureau of Land Management  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

September 22, 1993

Prima Exploration, Inc.,  
7800 East Union Avenue, Suite 605  
Denver, Colorado 80237

Re: Bridger Lake Unit  
Summit County, Utah

Gentlemen:

On September 20, 1993, we received an indenture dated August 1, 1993, whereby Phillips Petroleum Company resigned as Unit Operator and Prima Exploration, Inc. was designated as Successor Unit Operator for the Bridger Lake Unit, Summit County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective September 21, 1993. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all of the required approvals that would entitle it to conduct operations under the Bridger Lake Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0953 will be used to cover all operations within the Bridger Lake Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Salt Lake (w/enclosure)  
Division of Oil, Gas & Mining  
Division of Lands and Mineral Operations U-942  
File - Bridger Lake Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron  
U-922:TAThompson:tt:09-21-93

Routing:

1-LEC/GK	<input checked="" type="checkbox"/>
2-DT/7-93	<input checked="" type="checkbox"/>
3-VLC/8-FILE	<input checked="" type="checkbox"/>
4-RJE	<input checked="" type="checkbox"/>
5-LEC	<input checked="" type="checkbox"/>
6-PL	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)
- ☐ Designation of Agent
- ☐ Designation of Operator
- ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-93)

TO (new operator)	<u>PRIMA EXPLORATION INC</u>	FROM (former operator)	<u>PHILLIPS PETROLEUM COMPANY</u>
(address)	<u>7800 E UNION AVE STE 605</u>	(address)	<u>PO BOX 1967</u>
	<u>DENVER, CO 80237</u>		<u>HOUSTON, TX 77251-1967</u>
	<u>DONALD LAW, PRES.</u>		<u>GARY ROSE</u>
	<u>phone (303) 779-0402</u>		<u>phone (713) 669-2993</u>
	<u>account no. N 2030 (8-9-93)</u>		<u>account no. N 0772</u>

Well(s) (attach additional page if needed): **\*BRIDGER LAKE UNIT**

Name: <u>A-#2/DKTA</u>	API: <u>43-043-20009</u>	Entity: <u>6285</u>	Sec <u>26</u> Twp <u>3N</u> Rng <u>14E</u> Lease Type: <u>U-01314</u>
Name: <u>A-#4/DKTA</u>	API: <u>43-043-20143</u>	Entity: <u>6285</u>	Sec <u>26</u> Twp <u>3N</u> Rng <u>14E</u> Lease Type: <u>"</u>
Name: <u>A-#6/DKTA</u>	API: <u>43-043-20196</u>	Entity: <u>6285</u>	Sec <u>23</u> Twp <u>3N</u> Rng <u>14E</u> Lease Type: <u>"</u>
Name: <u>A-#7/DKTA</u>	API: <u>43-043-20303</u>	Entity: <u>6285</u>	Sec <u>24</u> Twp <u>3N</u> Rng <u>14E</u> Lease Type: <u>U-01314</u>
Name: <u>A-STATE #8/DKTA</u>	API: <u>43-043-20305</u>	Entity: <u>6285</u>	Sec <u>36</u> Twp <u>3N</u> Rng <u>14E</u> Lease Type: <u>ML-1718</u>
Name: <u>A-#13/DKTA</u>	API: <u>43-043-30146</u>	Entity: <u>6285</u>	Sec <u>35</u> Twp <u>3N</u> Rng <u>14E</u> Lease Type: <u>U-01314</u>
Name: <u>#D10/DKTA (WDW)</u>	API: <u>43-043-30001</u>	Entity: <u>6285</u>	Sec <u>14</u> Twp <u>3N</u> Rng <u>14E</u> Lease Type: <u>"</u>

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 8-5-93)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 8-5-93)
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: #173386. eff. 7-6-93
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (9-27-93)
- See 6. Cardex file has been updated for each well listed above. (9-27-93)
- See 7. Well file labels have been updated for each well listed above. (9-27-93)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (9-27-93)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- See 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 10/26/93 1993. If yes, division response was made by letter dated 10/26/93 1993.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- H/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 10/26/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DT 2. Copies of documents have been sent to State Lands for changes involving State leases. Ed Bonner 10/26/93

## FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: 10-28 1993.

## FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

## COMMENTS

930924 Bhm/S.L. Approved eff. 9.21.93.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

CT 1 1994

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:  
Prima Exploration, Inc.

3. Address and Telephone Number:  
7800 E. Union Avenue, #605, Denver, CO 80237 (303) 779-0402

4. Location of Well  
Footages:

QQ, Sec., T., R., M.: Sections 14, 23, 24, 25, 26, 35 & 36 T3N-R14E

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:  
8910086770

8. Well Name and Number:  
Fork A Lease

9. API Well Number:  
See attachment

10. Field and Pool, or Wildcat:  
Bridger Lake

County: Summit

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment                     | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                 | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion             | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Notice of Sale |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

## 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective December 1, 1993, PRIMA EXPLORATION, INC., has sold its interest of the referenced well/lease to BTA OIL PRODUCERS. They assumed operations effective OCTOBER 1, 1994. Bond coverage for lease activities is being provided by BTA OIL PRODUCERS, under their statewide oil and gas bond BLM bond no. UT0711. BTA OIL PRODUCERS will be responsible for compliance under the lease conditions for the portion of the lease associated with this notice.

From:  
Prima Exploration, Inc.  
7800 E. Union Avenue, Suite 605  
Denver, CO 80237  
(303) 779-0402

To:  
BTA Oil Producers  
104 South Pecos  
Midland, TX 79701  
(915) 682-3753

Signed: Benny Beu  
Title: Partner

13.

Name & Signature: Dan Law

Title: PRES

Date: 9/28/94

(This space for State use only)

**Attachment to Form 9 - Notice of Sale**

Utah Account Number	N0772 (all wells)
Entity Number	06285
Lease Name	Fork-A
Field & Zone	Bridger Lake - Dakota
County	Summit

<u>Well Number</u>	<u>API Number</u>	<u>1/4 1/4</u>	<u>Location</u> <u>Sec. Township-Range</u>
A-#2	43 043 20009	NWSE	26-3N-14E
A-#4	43 043 20143	NWNW	26-3N-14E
A-#6	43 043 20196	SWNW	23-3N-14E
A-#7	43 043 20303	SWSE	24-3N-14E
A-State #8	43 043 20305	SWNW	36-3N-14E
A-#13	43 043 30146	NWNE	35-3N-14E
A-#D10	43 043 30001	NWSE	14-3N-14E
A-#G03	43 043 20010	NWNW	25-3N-14E

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

107 20

IN REPLY REFER TO:  
UT-922

October 19, 1994

**COPY**

BTA Oil Producers  
104 S. Pecos  
Midland, Texas 79701

RE: Bridger Lake Unit  
Summit County, Utah

Gentlemen:

On October 12, 1994, we received an indenture dated October 1, 1994, whereby Prima Exploration, Inc. resigned as Unit Operator and BTA Oil Producers was designated as Successor Unit Operator for the Bridger Lake Unit, Summit County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective October 19, 1994.

Your statewide (Utah) oil and gas bond No. 0711 will be used to cover all operations within the Bridger Lake Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Salt Lake (w/enclosure)  
Division of Oil, Gas & Mining  
Division of Lands and Mineral Operations  
File - Bridger Lake Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron  
AIRS



Page No. 1  
10/19/94

WELL STATUS REPORTS  
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
-----------------	---------	----------------	------	-----	-----	-----	----------------	------------	----------

Page No. 1  
10/19/94

WELL STATUS REPORTS  
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
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\*\* INSPECTION ITEM 8910086770

BRIDGER LAKE DK

8910086770	430431576300S2	1	NWSW	25	3N	14E	ABD	UTU013145 <i>PA'd 9/92</i>	PRIMA EXPLORATION INCORPO
8910086770	✓430433000100S1	10	NWSE	14	3N	14E	WDW	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	✓430433014600S1	13	NWNE	35	3N	14E	POW	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	430433014700S1	14	SWNE	25	3N	14E	ABD	UTU013145 <i>PA'd 9/92</i>	PRIMA EXPLORATION INCORPO
8910086770	✓430432000900S1	2	NWSE	26	3N	14E	POW	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	✓430432001000S1	3	NWNW	25	3N	14E	GIWSI	UTU013145	PRIMA EXPLORATION INCORPO
8910086770	✓430432014300S1	4	NWNW	26	3N	14E	OSI	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	430432018600S1	5	SWSE	23	3N	14E	GIW	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	✓430432019600S1	6	SWNW	23	3N	14E	POW	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	✓430432030300S1	7	SWSE	24	3N	14E	POW	UTU013146	PRIMA EXPLORATION INCORPO
8910086770	✓430432030500S1	8	SWNW	36	3N	14E	OSI	STATE LEASE	PRIMA EXPLORATION INCORPO

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

1-	WES/GIL
2-	LWP 7-PL
3-	DES 8-SJ
4-	VLC 9-FILE
5-	RJF
6-	LWP

- ☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: **10-01-94 & 11-01-94/A-#5 (GIW)**)

TO (new operator)	<b>BTA OIL PRODUCERS</b>	FROM (former operator)	<b>PRIMA EXPLORATION INC</b>
(address)	<b>104 S PECOS</b>	(address)	<b>7800 E UNION AVE STE 605</b>
	<b>MIDLAND TX 79701</b>		<b>DENVER CO 80237</b>
	<b>BARRY BEAL</b>		<b>DONALD LAW</b>
	phone (915) <b>682-3753</b>		phone (303) <b>779-0402</b>
	account no. <b>N 0310</b>		account no. <b>N2030</b>

Well(s) (attach additional page if needed):

**\*BRIDGER LAKE UNIT**

Name: <b>A-#3/DKTA (GIW)</b>	API: <b>43-043-20010</b>	Entity: <b>6285</b>	Sec <b>25</b>	Twp <b>3N</b>	Rng <b>14E</b>	Lease Type <b>U013145</b>
Name: <b>#D10/DKTA (WDW)</b>	API: <b>43-043-30001</b>	Entity: <b>6285</b>	Sec <b>14</b>	Twp <b>3N</b>	Rng <b>14E</b>	Lease Type <b>U013147</b>
Name: <b>A-#2/DKTA</b>	API: <b>43-043-20009</b>	Entity: <b>6285</b>	Sec <b>26</b>	Twp <b>3N</b>	Rng <b>14E</b>	Lease Type <b>U013147</b>
Name: <b>A-#4/DKTA</b>	API: <b>43-043-20143</b>	Entity: <b>6285</b>	Sec <b>26</b>	Twp <b>3N</b>	Rng <b>14E</b>	Lease Type <b>U013147</b>
Name: <b>A-#6/DKTA</b>	API: <b>43-043-20196</b>	Entity: <b>6285</b>	Sec <b>23</b>	Twp <b>3N</b>	Rng <b>14E</b>	Lease Type <b>U013147</b>
Name: <b>A-#7/DKTA</b>	API: <b>43-043-20303</b>	Entity: <b>6285</b>	Sec <b>24</b>	Twp <b>3N</b>	Rng <b>14E</b>	Lease Type <b>U013146</b>
Name: <b>A-STATE #8/DKTA</b>	API: <b>43-043-20305</b>	Entity: <b>6285</b>	Sec <b>36</b>	Twp <b>3N</b>	Rng <b>14E</b>	Lease Type <b>ML17185</b>
Name: <b>A-#13/DKTA</b>	API: <b>43-043-30146</b>	Entity: <b>6285</b>	Sec <b>35</b>	Twp <b>3N</b>	Rng <b>14E</b>	Lease Type <b>U013147</b>
<b>A-#5/DKTA (GIW)</b>	<b>43-043-20186</b>	<b>6285</b>	<b>23</b>	<b>3N</b>	<b>14E</b>	<b>U013147</b>

OPERATOR CHANGE DOCUMENTATION

- Lee* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 10-11-94)*
- Lee* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-11-94)*
- NA* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_
- Lee* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lwp* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *10-28-94*
- Lwp* 6. Cardex file has been updated for each well listed above. *10-31-94*
- Lwp* 7. Well file labels have been updated for each well listed above. *10-31-94*
- Lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-28-94)*
- Lee* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only) Trust Land Admin. Surety #015003946 (\$20,000) Aprv. 10-5-94. All 3N 14E Sec. 36

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no)    . Today's date                      19   . If yes, division response was made by letter dated                      19   .

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19   , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTS 2. Copies of documents have been sent to State Lands for changes involving State leases.  
10-9-94 to Ed Bonner

## FILMING

1. All attachments to this form have been microfilmed. Date: November 16 1994.

## FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

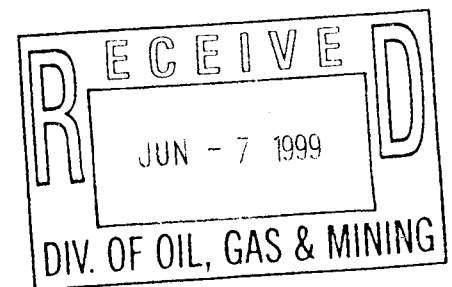
## COMMENTS

941027 Btm/SL Aprv. eff. 10-19-94.

## Attachment to 3160-05 – Change of Operator

Utah Account Number	N0310 (BTA)
Utah Account Number	N4900 (Merit)
Entity Number	06285-Bridger Lake Unit
Lease Name	Fork –A-
Field & Zone	Bridger Lake – Dakota
County	Summit

<u>Well Number</u>	<u>API Number</u>	<u>¼ ¼</u>	<u>Location Sec. Twnshp- Range</u>
A #3	43-043-20010	NWNW	25-3N-14E
A #4	43-043-20143	NWNW	26-3N-14E
A #5	43-043-20186	SWSE	23-3N-14E
A #6	43-043-20196	SWNW	23-3N-14E
A #7	43-043-20303	SWSE	24-3N-14E
A #D10	43-043-30001	NWSE	14-3N-14E
A #13	43-043-30146	NWNE	35-3N-14E
Red Mountain #1	43-043-30313	SWNW	22-3N-14E



# MONTHLY OIL AND GAS PRODUCTION REPORT

AMENDED REPORT ☐ (Highlight Changes)

**TOTALS**

COMMENTS :

Telephone Number: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BTA OIL PRODUCERS

3. Address and Telephone No.

104 SOUTH PECOS, MIDLAND, TX 79701 915/682-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sections 14, 22, 23, 24, 25, & 35; T3N-R14E  
(See Attachment for details)

5. Lease Designation and Serial No.

8910086770

6. If Indian, Allottee or Tribe Name

Fork A Lease

9. API Well No.

See Attachment

10. Field and Pool, or Exploratory Area

Bridger Lake

11. County or Parish, State

Summit Co., UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

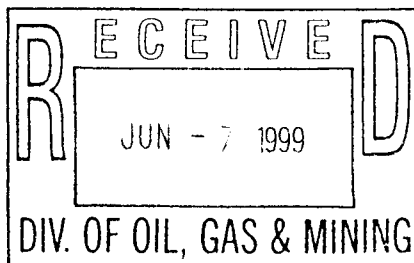
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective January 1, 1999, BTA OIL PRODUCERS has sold its interest of the referenced wells/ lease to Merit Energy Company. Operations transferred effective June 1, 1999. Bond coverage for lease activities is being provided by Merit Energy Co., under their Nationwide oil and gas Bond No. WY3011. Merit Energy Company will be responsible for compliance under the lease conditions for the portion of the lease associated with this notice.

From:  
BTA OIL PRODUCERS  
104 South Pecos  
Midland, TX 79701  
(915) 682-3753



To:  
Merit Energy Company  
12222 Merit Drive, Suite 1500  
Dallas, TX 75251  
(972) 701-8377

Signed:

*[Signature]*  
FRIDN. D. P.

Title:

V. P.

cc: Utah Division of Oil, Gas & Mining

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Administrator

Date 05/27/99

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
BTA OIL PRODUCERS

3. Address and Telephone No.  
104 SOUTH PECOS, MIDLAND, TX 79701 915/682-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sections 14, 22, 23, 24, 25, & 35; T3N-R14E  
(See Attachment for details)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910086770

8. Well Name and No.

Fork A Lease

9. API Well No.

See Attachment

10. Field and Pool, or Exploratory Area

Bridger Lake

11. County or Parish, State

Summit Co., UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator

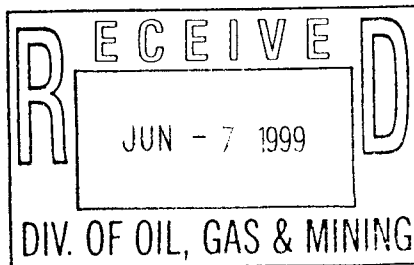
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☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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From:  
BTA OIL PRODUCERS  
104 South Pecos  
Midland, TX 79701  
(915) 682-3753



To:  
Merit Energy Company  
12222 Merit Drive, Suite 1500  
Dallas, TX 75251  
(972) 701-8377

Signed:

*Fred N. Dyer*  
FRED N. DYER  
V. P.

Title:

cc: Utah Division of Oil, Gas & Mining

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Regulatory Administrator

Date 05/27/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

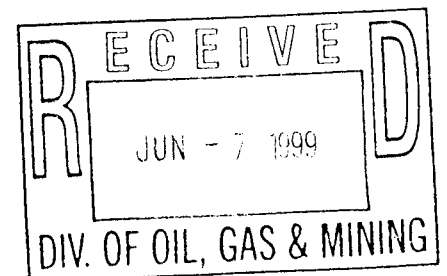
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\*See Instruction on Reverse Side

## Attachment to 3160-05 – Change of Operator

Utah Account Number	N0310 (BTA)
Utah Account Number	N4900 (Merit)
Entity Number	06285-Bridger Lake Unit
Lease Name	Fork –A-
Field & Zone	Bridger Lake – Dakota
County	Summit

<u>Well Number</u>	<u>API Number</u>	<u>¼ ¼</u>	<u>Location</u> <u>Sec. Twnshp- Range</u>
A #3	43-043-20010	NWNW	25-3N-14E
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A #D10	43-043-30001	NWSE	14-3N-14E
A #13	43-043-30146	NWNE	35-3N-14E
Red Mountain #1	43-043-30313	SWNW	22-3N-14E





1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

# MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

BTA OIL PRODUCERS  
104 S PECOS  
MIDLAND, TX 79701

UTAH ACCOUNT NUMBER: N0310

REPORT PERIOD (MONTH/YEAR): 7 / 1999

AMENDED REPORT ☐ (Highlight Changes)

[illegible]**TOTALS**

COMMENTS : \_\_\_\_\_

**I hereby certify that this report is true and complete to the best of my knowledge.**

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-931

June 17, 1999

Merit Energy Company  
Attn: Arlene Valliquette  
12222 Merit Drive, Suite 1500  
Dallas, Texas 75251

Re: Successor of Operator  
Bridger Lake Unit  
Summit County, Utah

Gentlemen:

On June 7, 1999, we received a sundry notice advising us that Merit Energy Company was the new operator for the Bridger Lake Unit Agreement, Summit County, Utah. We are returning the sundry notice for the change of operator unapproved.

Please use the attached forms of designation of successor unit operator. When resubmitting your application, we require four complete sets of indentures to be filed with one set containing original signatures which will be retained by this office. You may follow the self certification process outlined in the instructions for designation of successor unit operator which is enclosed for your information.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

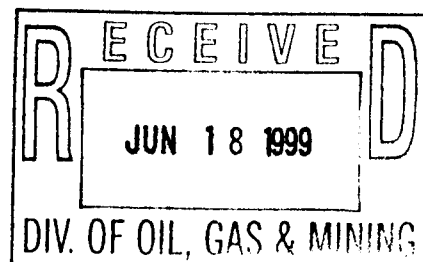
cc: BTA Oil Producers

bcc: File - Bridger Lake Unit  
Field Manager - Salt Lake

DOGM

Agr. Sec. Chron.  
Fluid Chron.

U931:TATHOMPSON:tt:6/17/99





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-931

August 17, 1999

**COPY**

Merit Energy Company  
12222 Merit Drive, Suite 1500  
Dallas, Texas 75251

Re: Bridger Lake Unit  
Summit County, Utah

Gentlemen:

On August 16, 1999, we received an indenture dated June 1, 1999, whereby BTA Oil Producers resigned as Unit Operator and Merit Energy Company was designated as Successor Unit Operator for the Bridger Lake Unit, Summit County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 17, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Bridger Lake Unit Agreement.

Your nationwide (Wyoming) oil and gas bond No. 3011 will be used to cover all operations within the Bridger Lake Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

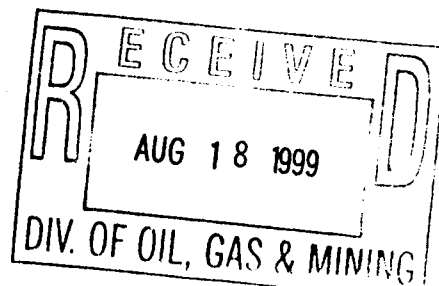
/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Salt Lake (w/enclosure)  
~~Division of Oil, Gas & Mining~~  
Minerals Adjudication Group U-932  
File - Bridger Lake Unit (w/enclosure)  
MMS - Data Management Division  
AFMSS  
Agr. Sec. Chron  
Fluid Chron

UT931:TAThompson:tt:8/17/99





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-931

August 17, 1999

**COPY**

Merit Energy Company  
12222 Merit Drive, Suite 1500  
Dallas, Texas 75251

Re: Bridger Lake Unit  
Summit County, Utah

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Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Salt Lake (w/enclosure)

~~Division of Oil, Gas & Mining~~

Minerals Adjudication Group U-932

File - Bridger Lake Unit (w/enclosure)

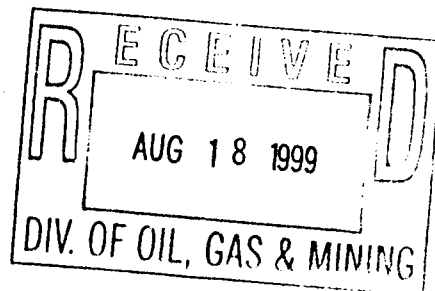
MMS - Data Management Division

AFMSS

Agr. Sec. Chron

Fluid Chron

UT931:TAThompson:tt:8/17/99



Well Status Report  
Utah State Office  
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: 8910086770								
UTU013145	4304315763	1-A BRIDGER LAKE	NWSW	25	T 3N	R14E	P+A	BTA OIL PRODUCERS
UTU013147	4304330001	10 FORK-A	NWSE	14	T 3N	R14E	WDW	BTA OIL PRODUCERS
UTU013147	4304330146	13 BRIDGER LAKE	NWNE	35	T 3N	R14E	POW	BTA OIL PRODUCERS
UTU013145	4304330147	14 BRIDGER LAKE	NWSE	25	T 3N	R14E	P+A	BTA OIL PRODUCERS
UTU013147	4304320009	2 FORK-A	NWSE	26	T 3N	R14E	ABD	BTA OIL PRODUCERS
UTU013145	4304320010	3 FORK-A	NWNW	25	T 3N	R14E	GIWSI	BTA OIL PRODUCERS
UTU013147	4304320143	4 FORK-A	NWNW	26	T 3N	R14E	OSI	BTA OIL PRODUCERS
UTU013147	4304320186	5 FORK-A	SWSE	23	T 3N	R14E	GIWSI	BTA OIL PRODUCERS
UTU013147	4304320196	6 FORK-A	SWNW	23	T 3N	R14E	POW	BTA OIL PRODUCERS
UTU013146	4304320303	7 FORK-A	SWSE	24	T 3N	R14E	POW	BTA OIL PRODUCERS
STATE	4304320305	8 FORK-A	SWNW	36	T 3N	R14E	ABD	BTA OIL PRODUCERS

## OPERATOR CHANGE WORKSHEET

Routing:

1-KDR	6-KAS ✓
2-GLH ✓	7-SJ ✓
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-99

TO: (new operator) MERIT ENERGY COMPANY  
 (address) 12222 MERIT DR. STE 1500  
DALLAS, TX 75251  
 Phone: (972) 701-8377  
 Account no. N4900

FROM: (old operator)  
 (address)

BTA OIL PRODUCERS  
104 SOUTH PECOS  
MIDLAND, TX 79701

Phone: (915) 682-3753  
 Account no. N0310

\*BRIDGER LAKE UNIT

WELL(S) attach additional page if needed:

name: <b>*SEE ATTACHED*</b>	API: <u>43.143.20196</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 6.7.99)*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 6.7.99)*
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 8.18.99)*
5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(9.8.99)*
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above. *\*new filing System*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(9.8.99)*
9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- DR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- DR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

## BOND VERIFICATION - (FEE WELLS ONLY)

- HA 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no, as of today's date 1/24/2000. If yes, division response was made to this request by letter dated 1/24/2000.

## LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- HA 1. Copies of documents have been sent on 1/24/2000 to Trust Lands at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1/24/2000 19 2000, of their responsibility to notify all interest owners of this change.

## FILMING

- HA 1. All attachments to this form have been **microfilmed**. Today's date: 24 Jan 2000.

## FILING

1. Copies of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

## COMMENTS

form 5 on  
BLM denied approval - (rec'd 6/18/99)

# Division of Oil, Gas and Mining

## OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

### ROUTING:

1-GLH	4-KAS ✓
2-CDW	5-SJ
3-JLT	6-FILE

☒ Change of Operator (Well Sold)

☐ Designation of Agent

☐ Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 1-1-99

TO:(New Operator) MERIT ENERGY COMPANY  
 Address: 12222 MERIT DR. STE 1500  
DALLAS, TX 75251  
 Phone: 1-(972)-701-8377  
 Account No. N4900

FROM:(Old Operator) BTA OIL PRODUCERS  
 Address: 104 SOUTH PECOS  
MIDLAND, TX 79701  
 Phone: 1-(915)-682-3753  
 Account No. N0310

WELL(S): CA No. \_\_\_\_\_ or BRIDGE LAKE Unit

Name: <u>A-4</u>	API: <u>43-043-20143</u>	Entity: <u>6285</u>	S	<u>26</u>	T	<u>03N</u>	R	<u>14E</u>	Lease: <u>U-013147</u>
Name: <u>A-#6</u>	API: <u>43-043-20196</u>	Entity: <u>6285</u>	S	<u>23</u>	T	<u>03N</u>	R	<u>14E</u>	Lease: <u>U-013147</u>
Name: <u>A-#7</u>	API: <u>43-043-20303</u>	Entity: <u>6285</u>	S	<u>24</u>	T	<u>03N</u>	R	<u>14E</u>	Lease: <u>U-013146</u>
Name: <u>A-#13</u>	API: <u>43-043-30146</u>	Entity: <u>6285</u>	S	<u>35</u>	T	<u>03N</u>	R	<u>14E</u>	Lease: <u>U-01347</u>
Name: <u>1 RED MOUNTAIN 9220 JV-P</u>	API: <u>43-043-30313</u>	Entity: <u>12055</u>	S	<u>22</u>	T	<u>03N</u>	R	<u>14E</u>	Lease: <u>UT-01348</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-7-99.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-7-99.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?  
 Yes/No If yes, the company file number is 198545, Division letter was mailed to the new operator on \_\_\_\_\_
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 8-17-99.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on 8-17-99.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.

-OVER-



YES 8.

YES 9.

YES 10

## STATE BOND VERIFICATION

**FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION**

YES 2.

N/A 3

N/A 4.

## FILMING

**FILING**

## COMMENTS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

**Utah 013147**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**8910086770**

8. Well Name and No.

**Fork "A" #6**

9. API Well No.

**43-043-20196**

10. Field and Pool, or Exploratory Area

**Bridger Lake, Dakota**

11. County or Parish, State

**Summit County, Utah**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**Merit Energy Company**

3a. Address

**12222 Merit Dr., Suite 1500, Dallas, TX. 75251**

3b. Phone No. (include area code)

**972-701-8377**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1470' FNL & 1045' FWL (SW NW)**

**Section 23-T3N-R14E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Squeeze &amp; Reperforate</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Merit Energy Company proposes to cement squeeze Dakota perforations 15,516' - 15,730', drill out cement and RBP. Reperforate Dakota 15,516' - 15,730', test and place on production.**

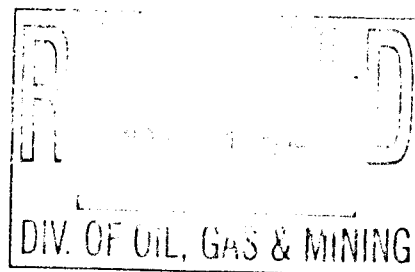
**Well bore schematic attached.**

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

**COPY SENT TO OPERATOR**

Date: **11-2-99**  
Initials: **CHD**

*Federal Approval of this  
Action is Necessary*



**cc: Utah Division of Oil, Gas & Mining**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**Arlene Valliquette**

Title

**Manager - Regulatory Affairs**

Signature

*Arlene Valliquette*

Date

**10/28/99**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**Workover Procedure**  
**Bridger Lake Unit**  
**Fork "A" #6**  
**10/26/99**

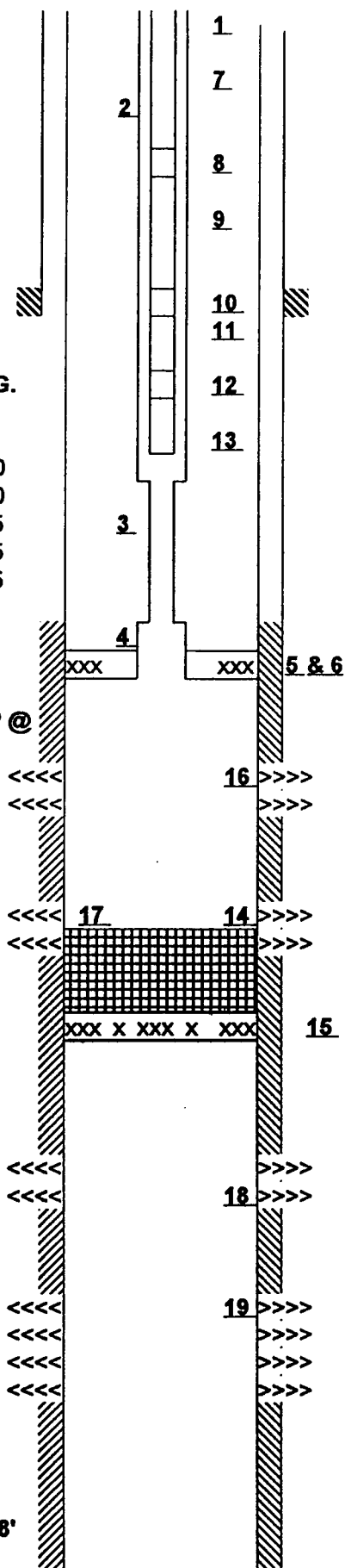
1. MIRU
2. Pull coiled tubing and tubing out of hole.
3. Set Cement retainer @ 15,450'
4. Squeeze Dakota perfs at 15516'-15730'
5. Drill out cement and Bridge plug @ 15621'.
6. Run production tubing.
7. Reperforate 15516'-15730'
8. All Dakota Perfs will be open.
9. Set packer @ 15442'
10. Swab Test Well
11. Put well on production.

9220

## MERIT ENERGY COM. NY

12222 Merit Drive, Suite 1500

Dallas, Texas 75251

13-5/8"  
SET @ 492'9-5/8"  
SET @ 8956'7" PROD. CSG.  
SET @ 15849'  
41' 29# N-80  
706' 23# N-80  
3834' 23# N-80  
4067' 23# S-95  
5523' 26# S-95  
1858' 29# S-95ESTIMATED  
CEMENT TOP @  
NAPBTD @ 15778'  
TD @ 15850'

Well Name: Fork #6  
 Perforation: 15516-524, 532-550  
 Casing Data: 7" 23-29#  
 Tubing Size: 2-7/8" EUE 8rd 14257' & 2-3/8" EUE 1103.33'  
 Well KB: 20.00

DESCRIPTION	Length	Top
1 KB	20.00	
Up to set	6.00	14.00
2 443 jts 2-7/8" EUE 8rd	14257.00	14271.00
3 38 jts 2-3/8" EUE 8rd	1103.33	15374.33
4 1 jt 2-7/8" EUE 8rd tbg	7.23	15381.56
5 2-7/8" EUE 8rd P x 2-3/8" EUE 8rd		
6 Halliburton RTTS Pkr & Circulating valve	0.41	15381.97
	31.75	15413.72
7 Ft. 1-1/4" Coiled tbg.	8500.00	8500.00
8 Gas lift valve	2.60	8502.60
9 Ft. 1-1/4" Coiled tbg.	3150.00	11652.60
10 Gas lift valve	2.60	11655.20
11 Ft. 1-1/4" Coiled tbg.	2450.00	14105.20
12 Gas lift valve w/ orifice	2.60	14107.80
13 Ft. 1-1/4" Coiled tbg. w/bottom plug	60.00	14167.80
14 Top of fill @ 15442'		
15 Halliburton Ret. B. Plug @	15621.00	
16 Perfs 15516-524		
17 Perfs 15532-550		
18 Perfs 15654-662		
19 Perfs 15710-730		
Total Length		15413.72

## ROD DESIGN

DESCRIPTION	RODS	LENGTH

## PUMP DATA

--



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

October 19, 2004

Whiting Oil & Gas Corporation  
Attn: Sandy Galpin  
Mile High Center  
1700 Broadway, Suite 2300  
Denver, Colorado 80290-2300

Re: Bridger Lake Unit  
Summit County, Utah

Gentlemen:

On October 14, 2004, we received an indenture dated October 1, 2004, whereby Merit Energy Company resigned as Unit Operator and Whiting Oil & Gas Corporation was designated as Successor Unit Operator for the Bridger Lake Unit, Summit County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective October 19, 2004. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Bridger Lake Unit Agreement.

Your Utah statewide oil and gas bond No. UTB000148 will be used to cover all federal operations within the Bridger Lake Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Terry Catlin

Terry Catlin  
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager – Salt Lake (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
Dockets  
File – Bridger Lake Unit (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron  
Central Files

UT922:TAThompson:tt:10/19/04

RECEIVED

OCT 20 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: 8910086770
2. NAME OF OPERATOR: Merit Energy Company <u>N4900</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 13727 Noel Road, Ste 500 CITY Dallas STATE TX ZIP 75240		7. UNIT or CA AGREEMENT NAME: 8910086770
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Attached List</u>		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: Attached
COUNTY: <u>Summit</u>		10. FIELD AND POOL, OR WILDCAT: Bridger Lake
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Merit Energy Company, effective July 1, 2004, has transferred its interest in the attached list of properties to:

Whiting Oil and Gas Corporation  
1700 Broadway, Suite 2300  
Denver, CO. 80290

Transfer of operations is effective October 1, 2004.

WHITING OIL AND GAS CORPORATION

By: James T. Brown  
James T. Brown, Vice President of Operations

Date: October 20, 2004

NAME (PLEASE PRINT) <u>Arlene Valliquette</u>	TITLE <u>Land/Regulatory Manager - North Division</u>
SIGNATURE <u>Arlene Valliquette</u>	DATE <u>OCTOBER 20, 2004</u>

(This space for State use only)

APPROVED 10/28/04  
Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED  
OCT 25 2004

DIV. OF OIL, GAS & MINING

**OPERATOR CHANGE WORKSHEET****ROUTING**

1. GLH

2. CDW

3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

**7/1/2004****FROM:** (Old Operator):N4900-Merit Energy Company  
13727 Noel Rd, Suite 500  
Dallas, TX 75249

Phone: 1-(972) 628-1558

**TO:** ( New Operator):N2680-Whiting Oil & Gas Corporation  
1700 Broadway, Suite 2300  
Denver, CO 80290

Phone: 1-(303) 837-1661

**CA No.****Unit:****Bridger Lake****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
A-5	23	030N	140E	4304320186	6285	Federal	GW	S
A-6	23	030N	140E	4304320196	6285	Federal	OW	S
A-7	24	030N	140E	4304320303	6285	Federal	OW	P
A-3	25	030N	140E	4304320010	6285	Federal	GI	I
A-4	26	030N	140E	4304320143	6285	Federal	OW	S
A-13	35	030N	140E	4304330146	6285	Federal	OW	P
FLASH FEDERAL 1	18	030N	150E	4304330282	10792	Federal	WD	A
D-10	14	030N	140E	4304330001	6285	Federal	WD	A

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/25/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/25/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 9/28/20044. Is the new operator registered in the State of Utah: YES Business Number: 5426359-01435. If **NO**, the operator was contacted on:6a. (R649-9-2) Waste Management Plan has been received on: IN PLACE6b. Inspections of LA PA state/fee well sites complete on: ordered  
10/28/04

**CHANGE OF OPERATOR**  
**from Merit Energy Company to Whiting Oil and Gas Corporation**  
**Bridger Lake Unit, Summit County, Utah**  
**Attachement to UOGM Form 9**

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Surface Location
Inj Well	U-013145	Bridger Lake	Fork A #3	43-043-20010	NWNW (627' FNL & 520' FWL) Sec 25-T3N-R14E
Oil Well	U-013147	Bridger Lake	Fork A #4	43-043-20143	NWNW (990' FNL & 1000' FWL) Sec 26-T3N-R14E
Oil Well	U-013147	Bridger Lake	Fork A #5	43-043-20186	SWSE (1120' FSL & 1530' FEL) Sec 23-T3N-R14E
Oil Well	U-013147	Bridger Lake	Fork A #6	43-043-20196	SWNW (1470' FNL & 1045' FWL) Sec 23-T3N-R14E
Oil Well	U-013146	Bridger Lake	Fork A #7	43-043-20303	SWSE (1120' FSL & 1724' FEL) Sec 24-T3N-R14E
Oil Well	U-013147	Bridger Lake	Fork A #13	43-043-30146	NWNE (50' FNL & 1443' FEL) Sec 35-T3N-R14E
Inj Well	U-27918	Bridger Lake	Flash Federal #1	43-043-30282	SESW (900' FSL & 2600' FWL) Sec 18-T3N-R15E
Inj Well	U-013147	Bridger Lake	Fork A #10	43-043-30001	NWSE (1686' FSL & 1623' FEL) Sec 14-T3N-R14E

**RECEIVED**

**OCT 28 2004**

**DIV. OF OIL, GAS & MINING**



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-013147
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> WHITING OIL & GAS CORPORATION		<b>7. UNIT or CA AGREEMENT NAME:</b> BRIDGER LAKE
<b>3. ADDRESS OF OPERATOR:</b> 1700 Broadway, Suite 2300 , Denver, CO, 80290 2300		<b>8. WELL NAME and NUMBER:</b> A-6
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1470 FNL 1045 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 23 Township: 03.0N Range: 14.0E Meridian: S		<b>9. API NUMBER:</b> 43043201960000
<b>9. FIELD and POOL or WILDCAT:</b> BRIDGER LAKE		<b>COUNTY:</b> SUMMIT
<b>STATE:</b> UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/1/2012		
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Well and field will be shut in for 6 mos for refab after plant shut down.		
<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Pauleen Tobin		<b>PHONE NUMBER</b> 303 390-4267
<b>SIGNATURE</b> N/A		<b>TITLE</b> Engineer Tech
<b>DATE</b> 12/21/2011		



**Please find attached a list of the projects that performed at Bridger Lake.**

**Bobbie Herbst** <Bobbie.Herbst@whiting.com>

Fri, Jan 24, 2014 at 11:06 AM

To: Lisha Cordova <lishacordova@utah.gov>

Cc: Scott Swain <scott.swain@whiting.com>, Jared Huckabee <jared.huckabee@whiting.com>

Hi Lisha,

43 043 20196  
A-6  
3N 14E 23

You and I spoke several weeks ago, and you requested a list of the various projects performed at the Bridger Lake Unit. Scott was good enough to put a list together for me and I have attached it for your files.

If you need additional information at this time, please advise us

Thank you.



**Bobbie Herbst**  
Senior Engineering Technician  
**Whiting Petroleum Corporation**  
*and its wholly owned subsidiary*  
**Whiting Oil and Gas Corporation**  
1700 Broadway, Suite 2300  
Denver, CO 80290  
Direct (303) 357-1414  
Fax (303) 357-1413  
bobbie.herbst@whiting.com  
www.whiting.com

**BRIDGER LAKE UNIT Ltr of upgrades.docx**  
14K

## BRIDGER LAKE UNIT

### PROJECTS

#1: Removed all equipment and buildings pertaining to the BL gas production plant. Removed all old lines and Compressors that were used for Gas lift designs.

#2: Built and completed new tank battery at the Bridger lake plant area, for oil sales from BL wells.

#3: Installed remediation tank battery and dewatering system at the Bridger lake plant area

#4: Built and completed new S.W.D. transfer tank battery at the BL#5 Location. (This pumps the production water from the BL wells to the injection well located at the BL#10 Location.

#5: Built and completed new tank battery for HYD. Pump set up for the BL#7 well.

#6: Pulled out the 3.5 tbg. And gas lift system, installed new 2-7/8" tbg. With Hyd. pump cavity application for artificial lift.

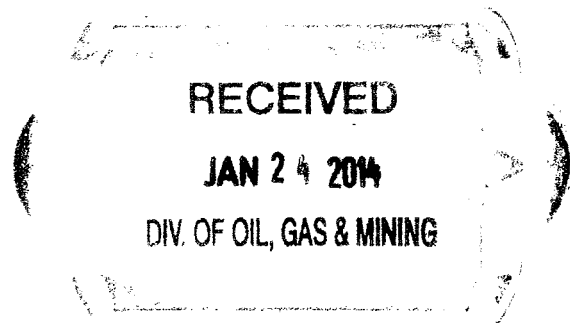
#7: Built and completed new tank battery for Hyd. Pump set up for the BL#13 well.

#8: Pulled out the 3.5 tbg. And gas lift system, installed new 2-7/8" tbg. With Hyd. pump cavity application for artificial lift.

#9: Removed all old line heaters at the following well sites, BL.#3, BL#4, BL#5, BL#6, BL#7, BL#13 Due to the date of the old equipment and no longer in service. These were used for the old gas lift designs.

#10: Removed all old lines on well heads pertaining to the old gas lift systems.

#11: Installed new tank battery at Flash Fed. #1 (SWD).



Well Data

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

LOOK UP: OPERATOR NAME / ACCOUNT

WHITING OIL & GAS COF N2680 >>>

LOOK UP: FIELD NAME / NUMBER

>>>

SEARCH KEYS (Enter desired keys and press 'Enter' or click on 'Search')

API NUMBER 43043 WELL NAME  
 OPERATOR ACCOUNT N2680 WELL STATUS/TYPE  
 FIELD NUMBER ENTITY NUMBER  
 SECTION / TOWNSHIP / RANGE / MERIDIAN

4304320303 : A-7

5 / 8

SEARCH

CLEAR KEYS

PRINT ALL

EXPORT

GET ALL WELLS

API	WELL NAME	ACCOL	SWEL	QTR/QT	SECT	TWP	RNG	COUNTY	SURF-LOCATION	OIL-CUM	GAS-CUM	WATER	ELEVATION	DIR	LEASE-NUM
4304320010	A-3	N2680	I	GI	NWNW	25	030N 140E	SUMMIT	0627 FNL 0520 FWL	300230	344634	7899	8952	KB	UTU-013145
4304320143	A-4	N2680	S	OW	NWNW	26	030N 140E	SUMMIT	0990 FNL 1000 FWL	419850	5563125	174725	9132	GR	UTU-013147
4304320186	FORK A-5H	N2680	S	GW	SWSE	23	030N 140E	SUMMIT	1120 FSL 1530 FEL	367886	1572130	4614	9046	GR D	UTU-013147
4304320196	A-6	N2680	S	OW	SWNW	23	030N 140E	SUMMIT	1470 FNL 1045 FWL	1312916	8165863	464186	9101	GR	UTU-013147
4304320303	A-7	N2680	P	OW	SWSE	24	030N 140E	SUMMIT	1120 FSL 1724 FEL	1363307	2190028	446746	8892	KB	UTU-013146
4304330001	D-10	N2680	A	WD	NWSE	14	030N 140E	SUMMIT	1686 FSL 1623 FEL	370884	645606	991447	9030	GR	UTU-013147
4304330146	A-13	N2680	P	OW	NWNE	35	030N 140E	SUMMIT	0050 FNL 1443 FEL	1527614	2407686	702955	9061	GR	UTU-013147
4304330282	FLASH FED 1	N2680	A	WD	SESW	18	030N 150E	SUMMIT	0900 FSL 2600 FWL	0	0	0	8733	GR D	UTU-27918

Division of Oil, Gas and Mining  
Operator Change/Name Change Worksheet-for State use only

Effective Date: 11/1/2014

FORMER OPERATOR:	NEW OPERATOR:
WHITING OIL & GAS CORPORATION N2680 1700 BROADWAY SUITE 2300 DENVER CO 80290 303-837-1661	PROVEN PETROLEUM, INC. N4190 390 UNION BLVD SUITE 620 LAKEWOOD CO 80228 303-534-0199
CA Number(s):	Bridger Lake

**WELL INFORMATION:**

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
D-10	14	030N	140E	4304330001	6285	Federal	Federal	WD	A
FLASH FED 1	18	030N	150E	4304330282	10792	Federal	Federal	WD	A
A-3	25	030N	140E	4304320010	6285	Federal	Federal	GI	I
A-7	24	030N	140E	4304320303	6285	Federal	Federal	OW	P
A-13	35	030N	140E	4304330146	6285	Federal	Federal	OW	P
A-4	26	030N	140E	4304320143	6285	Federal	Federal	OW	S
FORK A-5H	23	030N	140E	4304320186	16970	Federal	Federal	GW	S
A-6	23	030N	140E	4304320196	6285	Federal	Federal	OW	S

**OPERATOR CHANGES DOCUMENTATION:**

1. Sundry or legal documentation was received from the **FORMER** operator on: 11/24/2014
2. Sundry or legal documentation was received from the **NEW** operator on: 11/24/2014
3. New operator Division of Corporations Business Number: 9175898-0143

**REVIEW:**

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
3. Reports current for Production/Disposition & Sundries: 11/26/2014
4. OPS/SI/TA well(s) reviewed for full cost bonding: N/A
5. UIC5 on all disposal/injection/storage well(s) approved on: 12/12/2014
6. Surface Facility(s) included in operator change: NONE
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

**NEW OPERATOR BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UTB000650
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): N/A

**DATA ENTRY:**

1. Well(s) update in the **OGIS** on: 12/15/2014
2. Entity Number(s) updated in **OGIS** on: 12/15/2014
3. Unit(s) operator number update in **OGIS** on: 12/15/2014
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: N/A
6. Surface Facilities update in **RBDMS** on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**



Matt Hartford  
303 892 7212  
matt.hartford@dgsllaw.com

November 21, 2014

Via FedEx

Rachel Medina  
Department of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84116

RECEIVED  
NOV 24 2014  
NOV 2  
DIV. OF OIL, GAS & MINING  
DIV. OF

Dear Rachel:

This letter is in reference to my letter sent to you dated November 6, 2014. Included in that letter was a package of documents submitted to your office for approval. Those documents designated Kings Peak Energy LLC as the successor operator, which should have named Proven Petroleum, Inc. as successor operator. Enclosed within this letter are new forms designating Proven Petroleum, Inc. as successor operator. Proven Petroleum, Inc.'s bond number is UTB000650. At this time we respectfully request that you disregard the previous designation of successor operator documents and process for approval the following documents:

1. Two (2) originals plus one (1) copy of Sundry Notices and Reports on Wells

In addition, I have also included a prepaid Federal Express envelope to assist you in returning the enclosed.

Thank you for your assistance with this matter. If you have any questions please feel free to contact me at 303-892-7212 or email [matt.hartford@dgsllaw.com](mailto:matt.hartford@dgsllaw.com)

Sincerely,

A handwritten signature in black ink, appearing to read "M Hartford".

Matt Hartford  
Associate  
for  
DAVIS GRAHAM & STUBBS LLP

Encl.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See attached exhibit</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See attached Exhibit</u>
2. NAME OF OPERATOR: <u>Whiting Oil &amp; Gas Corporation</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>See attached Exhibit</u>
3. ADDRESS OF OPERATOR: <u>1700 Broadway</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80290</u>		7. UNIT or CA AGREEMENT NAME: <u>See attached Exhibit</u>
PHONE NUMBER: <u>(303) 837-1661</u>		8. WELL NAME and NUMBER: <u>See attached Exhibit</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See attached Exhibit for all wells and details</u>		9. API NUMBER: <u>See attach</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: <u>See attached Exhibit</u>
COUNTY:		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>11/1/2014</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective November 1, 2014, Whiting Oil & Gas Corporation resigned as Operator of the wells listed on the attached Exhibit, and Proven Petroleum, Inc. has been designated as successor Operator.

Proven Petroleum, Inc. 4190  
390 Union Boulevard, Suite 620  
Lakewood, CO 80228  
Phone: (303) 534-0199

Whiting Oil & Gas Corporation N 2680  
1700 Broadway, Suite 2300  
Denver, CO 80290  
Phone: (303) 837-1661

B.L. Stahl  
John Teff - President  
Brandon Standiford, Secretary  
BLM Bond: UTB000650

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NOV 24 2014

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>David M. Seery</u>	TITLE <u>Vice President - Land</u>
SIGNATURE <u>[Signature]</u>	DATE <u>11/21/2014</u>

(This space for State use only)

**APPROVED**

DEC 15 2014

DIV. OIL GAS & MINING  
BY: Rachel Medina

**EXHIBIT B**  
**WELLS AND UNITS/WI/NRI**

**Well Exhibit for DOGM (Utah State)**

LEASE/UNIT	Lease #	Case #	API #	Active	Inactive	P&A'D	SWD	FIELD	COUNTY	STATE	RESERVOIR	LOCATION: SEC - TWP - RNG
<b>BRIDGER LAKE FEDERAL UNIT</b>												
B L FORK A-3	UTU013145	UTU630460	4304320010		1			BRIDGER LAKE	SUMMIT	UT	DAKOTA	25-3N-14E
B L FORK A-4	UTU013147	UTU630460	4304320143		1			BRIDGER LAKE	SUMMIT	UT	DAKOTA	26-3N-14E
B L FORK A-5H	UTU013147	UTU630460	4304320186		1			BRIDGER LAKE	SUMMIT	UT	FRONTIER HZ	23-3N-14E
B L FORK A-6	UTU013147	UTU630460	4304320196		1			BRIDGER LAKE	SUMMIT	UT	DAKOTA	23-3N-14E
B L FORK A-7	UTU013146	UTU630460	4304320303	1				BRIDGER LAKE	SUMMIT	UT	DAKOTA	24-3N-14E
B L FORK A-13	UTU013147	UTU630460	4304330146	1				BRIDGER LAKE	SUMMIT	UT	DAKOTA	35-3N-14E
BRIDGER LAKE D-10 SWD	UTU013147	UTU630460	4304330001				1	BRIDGER LAKE	SUMMIT	UT	DAKOTA	14-3N-14E
				2	4	0	1					
<b>FLASH FEDERAL 1 SWD</b>												
FLASH FEDERAL 1 SWD	UTU27918	UTU27918	4304330282				1	BRIDGER LAKE	SUMMIT	UT	Dakota SWD	18-03N-15E
				2	4	0	2					



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

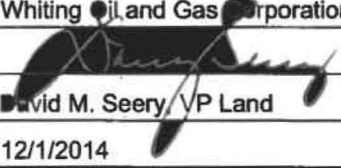
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Bridger Lake A-3	API Number 4304320010
Location of Well Footage : 327 FNL 520 FWL County : Summit QQ, Section, Township, Range: NWNW 25 3N 14E State : UTAH	Field or Unit Name Bridger Lake Lease Designation and Number UTU0130145

EFFECTIVE DATE OF TRANSFER: 11/1/2014

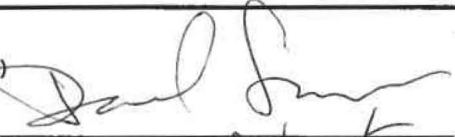
CURRENT OPERATOR

Company: Whiting Oil and Gas Corporation	Name: Whiting Oil and Gas Corporation
Address: 1700 Broadway, Suite 2300	Signature: 
city Denver state CO zip 80290	Title: David M. Seery VP Land
Phone: (303) 837-1661	Date: 12/1/2014
Comments:	

NEW OPERATOR

Company: Proven Petroleum, Inc.	Name: Proven Petroleum, Inc.
Address: 390 Union Boulevard, Suite 620	Signature: 
city Lakewood state CO zip 80228	Title: Corporate Secretary
Phone: (303) 534-0199	Date: 12/3/14
Comments:	

(This space for State use only)

Transfer approved by:   
Title: UIC Geologist

Approval Date: 12/12/14

Comments:

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DEC 10 2014  
Div. of Oil, Gas & Mining

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

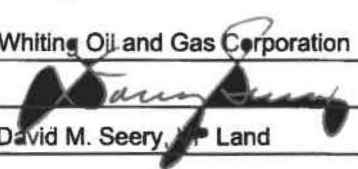
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Flash Federal SWD 1	API Number 4304330282
Location of Well Footage : 900' FSL & 2600' FWL County : Summit QQ, Section, Township, Range: NESW 18 3N 15E State : UTAH	Field or Unit Name Bridger Lake Lease Designation and Number UTU27918

EFFECTIVE DATE OF TRANSFER: 11/1/2014


CURRENT OPERATOR

Company: Whiting Oil and Gas Corporation	Name: Whiting Oil and Gas Corporation
Address: 1700 Broadway, Suite 2300	Signature: 
city Denver state CO zip 80290	Title: David M. Seery, Jr. Land
Phone: (303) 837-1661	Date: 12/1/2014
Comments:	

NEW OPERATOR

Company: Proven Petroleum, Inc.	Name: Proven Petroleum, Inc
Address: 390 Union Boulevard, Suite 620	Signature: 
city Lakewood state CO zip 80228	Title: Secretary
Phone: (303) 534-0199	Date: 12/3/14
Comments:	

(This space for State use only)

Transfer approved by:   
Title: VIC Geologist

Approval Date: 12/12/14

Comments:

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DEC 10 2014  
Div. of Oil, Gas & Mining

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

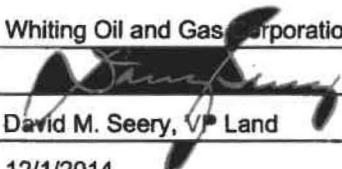
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

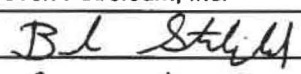
Well Name and Number Bridger Lake D-10	API Number 4304330001
Location of Well Footage : 1623' FEL & 1686' FSL County : Summit QQ, Section, Township, Range: NWSE 14 3N 14E State : UTAH	Field or Unit Name Bridger Lake Lease Designation and Number Utah 013147

EFFECTIVE DATE OF TRANSFER: 11/1/2014


CURRENT OPERATOR

Company: Whiting Oil and Gas Corporation	Name: Whiting Oil and Gas Corporation
Address: 1700 Broadway, Suite 2300	Signature: 
city Denver state CO zip 80290	Title: David M. Seery, VP Land
Phone: (303) 837-1661	Date: 12/1/2014
Comments:	

NEW OPERATOR

Company: Proven Petroleum, Inc.	Name: Proven Petroleum, Inc.
Address: 390 Union Boulevard, Suite 620	Signature: 
city Lakewood state CO zip 80228	Title: Corporate Secretary
Phone: (303) 534-0199	Date: 12/3/14
Comments:	

(This space for State use only)

Transfer approved by:   
Title: Vice Geologist

Approval Date: 12/12/14

Comments:

RECEIVED

DEC 10 2014

Div. of Oil, Gas & Mining